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THE ANALYSIS OF SEDIMENT SAMPLES FOR HYDROCARBONS

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14. Abstract This document is a report on the hydrocarbon content of 1380 individual surficial samples obtained from areas in the vicinity of three proposed Deep Water Port (DWP) Sites in the Gulf of Mexico during six cruises taken between 1975 and 1978. The samples were analyzed using 2 different LC-fluorescent methods, one of which was selective for petrogenic hydrocarbons and one of which detected both petrogenic and biogenic hydrocarbons. Additionally, nutrient chemical analyses and microbiological analyses were performed on sediment samples obtained during the first two cruises. All data were evaluated statistically and discussed in terms of sources of inputs, effect of season, and significance for formulating an overall monitoring program for the DWP sites. The results of this study suggest that analysis for both petrogenic and biogenic hydrocarbons should be undertaken in order to more accurately reflect the sources of seasonal variation in hydrocarbon levels at sites of interest. A method of displaying the data is illustrated and discussed. It allows rapid comparisons of the hydrocarbon content of sediments from the various stations.		
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METRIC CONVERSION FACTORS

Approximate Conversions to Metric Measures

Symbol	When You Know	Multiply by	To Find	Symbol
LENGTH				
in	inches	2.5	centimeters	cm
ft	feet	30	centimeters	cm
yd	yards	0.9	meters	m
mi	miles	1.6	kilometers	km
AREA				
in ²	square inches	6.5	square centimeters	cm ²
ft ²	square feet	0.09	square meters	m ²
yd ²	square yards	0.8	square meters	m ²
mi ²	square miles	2.6	square kilometers	km ²
	acres	0.4	hectares	ha
MASS (weight)				
oz	ounces	28	grams	g
lb	pounds	0.45	kilograms	kg
	short tons	0.9	tonnes	t
	(2000 lb)			
VOLUME				
top	teaspoons	5	milliliters	ml
fl oz	tablespoons	15	milliliters	ml
c	fluid ounces	30	milliliters	ml
pt	cups	0.24	liters	l
qt	pints	0.47	liters	l
gal	quarts	0.95	liters	l
ft ³	gallons	3.8	liters	l
yd ³	cubic feet	0.03	cubic meters	m ³
	cubic yards	0.76	cubic meters	m ³
TEMPERATURE (exact)				
°F	Fahrenheit temperature	5/9 (after subtracting 32)	Celsius temperature	°C

* 1 in = 2.54 cm exactly. For other exact conversions and more detailed tables, see Table 286, Units of Weights and Measures, Price \$2.25, 30 Catalog No. C13.10.786.

Approximate Conversions from Metric Measures

Symbol	When You Know	Multiply by	To Find	Symbol
LENGTH				
mm	millimeters	0.04	inches	in
cm	centimeters	0.4	inches	in
m	meters	3.3	feet	ft
mi	miles	1.1	yards	yd
km	kilometers	0.6	miles	mi
AREA				
cm ²	square centimeters	0.16	square inches	in ²
m ²	square meters	1.2	square yards	yd ²
km ²	square kilometers	0.4	square miles	mi ²
ha	hectares (10,000 m ²)	2.5	acres	ac
MASS (weight)				
g	grams	0.035	ounces	oz
kg	kilograms	2.2	pounds	lb
t	tonnes (1000 kg)	1.1	short tons	ton
VOLUME				
ml	milliliters	0.03	fluid ounces	fl oz
l	liters	2.1	pints	pt
l	liters	1.06	quarts	qt
l	liters	0.26	gallons	gal
m ³	cubic meters	35	cubic feet	ft ³
m ³	cubic meters	1.3	cubic yards	yd ³
TEMPERATURE (exact)				
°C	Celsius temperature	9/5 (then add 32)	Fahrenheit temperature	°F

Temperature conversion scale showing Fahrenheit (°F) and Celsius (°C) scales. The Fahrenheit scale ranges from -40 to 212, and the Celsius scale ranges from -40 to 100. The two scales intersect at -40°C = -40°F and 100°C = 212°F.

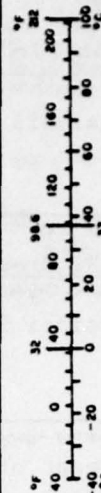


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INTRODUCTION

This document is a report on the hydrocarbon content of 1380 individual surficial sediment samples obtained from areas in the vicinity of three proposed Deep Water Port (DWP) Sites in the Gulf of Mexico. These samples were collected by personnel from the United States Coast Guard Research and Development Center during six sampling cruises taken between 1975 and 1978. Two separate chemical methods were employed for the analyses; one which is selective for petrogenic hydrocarbons and one which detects both petrogenic and biogenic hydrocarbons.

The data were evaluated in terms of answering the following set of questions: (1) Is there a difference in hydrocarbon content of the sediments collected at the three deep water port sites during each of the six cruises? (2) Is there an identifiable pattern in the distribution of hydrocarbons in sediments in the immediate vicinity of each of the three deep water port sites? (3) Is there an area in the vicinity of each of the deep water port sites that could serve as a control area for monitoring purposes? (4) Is there any difference in the hydrocarbon content of water port sites? (5) Is there a seasonal (cruise) difference in the level of hydrocarbons at the various station? (6) Is there a significant difference between the petrogenic hydrocarbon content and the total hydrocarbon content? (7) Is there a significant difference between reporting data on the basis of wet weight of sample vs. dry weight of sample?

MATERIALS AND METHODS

Materials

All solvents were high purity residue-free solvents obtained from Burdick and Jackson Laboratories, Inc.

The anhydrous sodium sulfate was reagent grade and was prerinsed with n-hexane prior to use.

All glassware was prerinsed with n-hexane prior to use.

Collection and Handling of Samples

All samples were collected by U. S. Coast Guard personnel under the direction of Mr. Melvin Light of the U. S. Coast Guard Research and Development Center using a Smith-McIntyre dredge. Approximately 200 ml of the top one to two centimeters of a sediment sample was placed in a clean 250-375 ml wide-mouth glass jar and frozen at -20°C . Samples were maintained at this temperature until needed.

Analytical Procedures

Prior to analysis, the sediment sample was allowed to thaw at room temperature (approximately 25°C) and then thoroughly mixed using a clean teflon spatula. Approximately 100 gm (wet weight) of the sediment sample was placed in a 250 ml beaker and weighed. Five to ten gms of anhydrous sodium sulfate was added to the sediment and the beaker and its contents reweighed. Seventy-five ml of n-hexane was added to the beaker and stirred vigorously. The n-hexane was decanted through a powder funnel containing glass wool and anhydrous sodium sulfate. The contents of the funnel were rinsed with 25 ml of n-hexane and the combined filtrates evaporated in vacuo. The sample was transferred to a vial in ethyl ether which was then removed under a stream of nitrogen. The residue was redissolved in a known quantity of chloroform for analysis.

In order to determine the dry weight of the sample, the beaker containing the sodium sulfate and the extracted sediment sample was dried in an oven at 150°C for 3-4 hours, reweighed, and the dry weight calculated. Analyses were performed using a Waters Associates ALC/GPC-502 liquid chromatograph fitted with a FS-770 Schoeffel Fluorometer and a Hewlett-Packard

Integrator 3380A.

For the determination of the combined petrogenic and biogenic hydrocarbons, analyses were performed using excitation at 274 nm and measuring the emission at 370 nm. Chloroform was used as the solvent. This analysis yielded a single peak caused by both petrogenic and biogenic hydrocarbons.

For the determination of petrogenic hydrocarbons only, the analyses were performed using excitation at 403 nm and measuring emission at 418 nm. Chloroform was used as the solvent. The single peak obtained in this analysis was caused by petrogenic hydrocarbons only.

In both cases the content of oil in the sediment was calculated on the basis of a comparison to the area under the curve obtained using a known amount of Empire Mix crude oil. Results were expressed on the basis of nanograms (ng) of oil per gram (g) of sediment, either wet or dry.

Method of Reporting Results

Throughout the remainder of this report, the following abbreviations will be employed.

274 Dry = analyses performed using excitation at 274 nm, measuring fluorescence at 370 nm, and reported on the basis of ng (nanograms) of oil per gram dry weight of sample.

274 Wet = analyses performed using excitation at 274 nm, measuring fluorescence at 370 nm, and reported on the basis of ng (nanograms) of oil per gram wet weight of sample.

403 Dry = analyses performed using excitation at 403 nm, measuring emission at 418 nm, and reported on the basis of ng (nanograms) of oil per gram dry weight of sample.

403 Wet = analyses performed using excitation at 403 nm, measuring emission at 418 nm, and reported on the basis of ng (nanograms) of oil per gram wet weight of samples.

Statistical Analyses

One way and two way analyses of variance were the principal methods of statistical analyses used on the data. Duncan's New Multiple Range

Test then was used on group means to separate the group means into homogeneous subsets. Also, some contrasts incorporating "t-tests" were used to compare some of the site means.

Computer Displays

The program word for the plots is written in Fortran and is designed for use with a Gould 4800 Electrostatic Printer/Plotter. With two minor changes it produces plots on a Calcomp drum plotter. The main function of the program is to display an outline drawn by connecting a series of longitude-latitude points (in this application, the Gulf Coast line of part of Texas, Louisiana, Mississippi, and part of Alabama) and display the data relational in value to the other data and relational in location to the outline.

The three types of displays for the hydrocarbon levels within the areas covered by the plotted numbers were treated in three ways: (1) averaged and ranked, (2) ranked and the ranked numbers averaged, and (3) the logarithms of the values averaged and the average of the logarithms ranked.

RESULTS

For this study, sampling stations were established at various locations in the Gulf of Mexico from Galveston, Texas, to Pascagoula, Mississippi. These stations were given identification numbers as illustrated in Figure 1. Stations H-6, B-6, and A-2 were located at Deep Water Port (DWP) sites 1, 2, and 3, respectively. Samples were taken at all or a portion of these stations during each of six cruises.

No significant difference was observed in either the petrogenic or total hydrocarbon levels of sediments obtained from the three DWP sites during cruises 3, 4, and 6. Similarly, there was no significant difference in total hydrocarbons and no significant difference in petrogenic hydrocarbons during cruise 5. There was, however, a significant difference in the petrogenic hydrocarbon levels of the sediments obtained from the three sites during cruise 1 and 2 as measured and in total hydrocarbons during cruise 5 (see Table 1).

The results obtained from the statistical comparison of the sediment hydrocarbon levels of samples systematically taken in the immediate vicinity of each of the three deep water port sites are given in Tables 2-4.

The comparisons of the hydrocarbon levels in the sediments from fourteen stations in the immediate vicinity of DWP site 1 during each of four cruises are given in Table 2. There was no significant difference in the petrogenic hydrocarbon levels of the sediments obtained from the fourteen sites during cruises 3, 5, and 6 nor in total hydrocarbons during cruises 3 and 4. However, samples taken during cruise 4 and analyzed for petrogenic hydrocarbons were divided into two significant groups with a number of samples exhibiting overlap. Those taken during cruises 5 and 6 and analyzed for total hydrocarbon were divided into several subsets with a high degree of overlap.

The comparison of the levels of hydrocarbons present in the sediments from 13 sites in the immediate vicinity of DWP site 2 are given in Table 3. There was no significant difference in the total hydrocarbons from the samples taken during cruise 3, but there was a significant difference between

the petrogenic hydrocarbon levels present in the sediments taken during cruise 3 as well as those taken during cruises 4, 5, and 6 and measured for both petrogenic and total hydrocarbons.

The comparison of the levels of hydrocarbons present in sediments obtained from seventeen sites in the immediate vicinity of DWP site 3 (Table 4) indicated that there was no significant difference between the hydrocarbon levels present at the various sites during cruises 3 and 4 nor during cruises 5 and 6 in terms of petrogenic hydrocarbons. A significant difference was observed in the total hydrocarbon levels of sediments collected during cruises 5 and 6 with much overlap present in samples taken during cruise 5.

The levels of hydrocarbons present in sediment samples obtained from each DWP site during cruises 1-6 were contrasted to levels present in similar samples obtained from two stations on opposite sides of each of the three sites (Table 5).

Station H-5 and DWP site 1 (H-6) did not differ significantly in sediment hydrocarbon levels during cruises 1, 2, 5, and 6 but were significantly different during cruises 3 and 4.

Station H-7 and DWP site 1 (H-6) did not differ significantly in sediment hydrocarbon levels during cruises 1, 2, 5, and 6, during cruise 3 as measured on a wet basis, nor during cruise 4 as measured on a dry basis. They differed significantly, however, in petrogenic hydrocarbon content during cruise 3 as measured on a dry basis and in total hydrocarbons during cruise 4 as measured on a wet basis.

Station C-1 and DWP site 2 (B-6) did not differ significantly in sediment hydrocarbon levels during cruises 1, 2, and 3 but did differ significantly during cruises 4, 5, and 6.

Station B-5 and DWP site 2 (B-6) did not differ significantly in sediment hydrocarbon levels during cruises 1, 2, and 3, during cruise 5 as measured on a dry basis. During cruise 6, they did not differ in petrogenic hydrocarbon content on a dry basis, but did differ significantly during cruise 4. The hydrocarbon levels, during cruise 5 as measured on a dry basis, and during cruise 6 for petrogenic hydrocarbons on a dry basis and in total hydrocarbon content (both wet and dry basis).

Station A-1 and DWP site 3 (A-2) did not differ significantly in sediment hydrocarbon levels during cruises 1, 2, and 3 nor in total hydrocarbon content on a wet basis. They differed significantly during cruise 4 in petrogenic hydrocarbons and in total hydrocarbons on a wet basis. Total and petrogenic hydrocarbons differed significantly during cruise 5 on a dry basis and on both a wet and a dry basis during cruise 6.

Station A-3 and DWP site 3 (A-2) did not differ significantly in sediment hydrocarbon levels during cruises 1 and 3 (on a dry basis), during cruise 5 on a dry basis for total hydrocarbons, and during cruises 3 and 6 as measured on both a wet and dry basis for both petrogenic and total hydrocarbons. Total hydrocarbon content differed significantly during cruises 1 and 3 as measured on a wet basis, during cruise 4 as measured on both a wet and a dry basis for petrogenic hydrocarbons and on a wet basis for total hydrocarbons; and during cruise 5 as measured for both petrogenic and total hydrocarbons on both a wet and dry basis.

The results obtained from the statistical comparison of the sediment hydrocarbon levels of samples collected at stations other than the three DWP sites during each of four cruises are given in Table 6. The presence or absence of significant differences in the hydrocarbon levels in sediment samples from these stations varied according to the methods of analysis (petrogenic vs total), the method of reporting (wet vs dry), and the time period during which the samples were taken (cruises 1-6).

It is evident from studying Table 6, that the 2 methods of analysis (petrogenic vs total) yielded conflicting results.

Samples taken during cruise 3 and measured for petrogenic hydrocarbons were divided into two significantly different groups with the other samples overlapping. In contrast, there was no significant difference between any of the samples as measured for total hydrocarbons.

Samples collected during cruise 4 and measured for petrogenic hydrocarbons were not significantly different with the exception of the samples collected at B-5 which differed from all other samples. The analysis of these samples for total hydrocarbons yielded three significant groups of samples with very little overlap.

The comparison of the cruise 5 samples measured for petrogenic

hydrocarbons yielded no significant differences, while two distinct groups resulted from the comparison of these samples as measured for total hydrocarbons on a wet basis and three distinct groups as measured on a dry basis. There were a number of samples which exhibited overlap in both cases.

For the samples taken during cruise 6, all methods of analysis yielded samples which were significantly different. However, the number of groups and subgroups were higher for total hydrocarbons than for petrogenic hydrocarbons.

Table 7 contains the results of a cruise by cruise comparison of the hydrocarbon levels present in the sediments collected at 15 stations along the Gulf of Mexico. It is evident from this table that the hydrocarbon input into the Gulf sediments varies from location to location. There was no significant differences between the sediment hydrocarbon levels from cruise to cruise at stations D-5 and C-2 at stations H-7, E-1, C-2, C-1, AS, A-2, and A-3 the hydrocarbon levels differed significantly during only one cruise, while at stations G-1, F-8, B-6, B-5, and A-1 they differed during two or more cruises.

The sample designations, the locations from which the samples were taken, and the chemical analysis data are given in Table 11 (Appendix B).

The statistical analyses given above clearly indicate that there are significant differences in the sediment hydrocarbon levels at the various stations along the Gulf as measured on the basis of petrogenic or total hydrocarbons and that these differences often vary from cruise to cruise. They also indicate that there are significant differences in the levels of hydrocarbons in the sediments at the the DWP sites. The complexity of the statistical tables generated by the various analyses makes it difficult to quickly identify significant trends. For this reason, attempts were made to display the raw data in a manner which would allow quick and accurate evaluation of the results.

The initial efforts at producing useful illustrations were not very successful due to the large variation in the numerical values of some of the samples. It was quickly realized that one or two unusually large numbers could completely skew the plots for a station causing the station

to appear to have a much higher level of hydrocarbons than it actually had based on all the samples. However, a discussion of these significant differences on a point by point basis tends to obscure the relationship between stations and DWP sites during each cruise and on a cruise to cruise basis. Because of this, it was decided that the raw data would be displayed by some method which would allow an observer to quickly evaluate the data and easily identify any significant trends and/or relationships.

It was decided that the data would be averaged and plotted at the appropriate longitude and latitude via the computer. It was evident immediately that the closeness of the plots required that the number to be plotted had to be a single digit.

The first problem was addressed by assigning a numerical value of 1-5 each of five ranges which were believed, based on experience, to approximate none, light, moderate, heavy, and very heavy levels of hydrocarbons.

The solution to the second problem was not as readily apparent. Therefore, the numbers 1-5 which were to be plotted were arrived at by three different methods. In the first method, the values for the hydrocarbon levels of the samples from a given site were averaged and the appropriate number representing the range in which the average value fell was then plotted, (i.e. 125 would receive a 3 because it fell in the 101-200 range). In the second method, the value obtained for each sample from a station was assigned a number (1-5) representing its appropriate range. The ranked numbers were then averaged and this average, rounded to the nearest whole digit, was plotted. In the third method, the logarithms of the values from each sediment sample from a given station were averaged and this average logarithm was then ranked from 1-5 and plotted. Obviously, the antilogarithm of the average does not yield the numerical average of the data.

The results obtained by the three methods of graphically displaying the data obtained from the analysis of sediment samples from the stations in the vicinity of each of the three DWP sites are given in Figures 2-10 (Appendix A).

The graphic display of the data obtained from the analyses of sediment

samples obtained from stations along the Gulf from Galveston, Texas, to Pascagoula, Mississippi, during six cruises (as measured for both petrogenic and total hydrocarbons and reported on a dry and wet weight basis) are given in Figures 11-22. (Appendix A).

DISCUSSION

The objectives of this study were (1) To compare the relative sediment hydrocarbon levels at the three DWP sites (stations H-6, B-6, and A-2), (2) To determine if there are consistent identifiable patterns in the immediate vicinity of the three DWP sites, (3) To determine if it is feasible to look for a control site in the general vicinity of the DWP sites, (4) To evaluate the relative distribution of sediment hydrocarbons at stations between the DWP sites, (5) To determine if the levels of hydrocarbons present in the sediments from the stations along the Gulf vary from cruise to cruise, (6) To determine if there is a significant difference between the petrogenic hydrocarbon content and the total hydrocarbon content, and (7) To determine if there is a significant difference between the use of wet and dry weight as a method of reporting hydrocarbon levels.

The three DWP sites (stations H-6, B-6, and A-2) did not differ significantly in the hydrocarbon content of their sediments except for site 2 (B-6) which was higher during cruises 1 and 2 (for petrogenic hydrocarbons) and site 1 (H-6) which was higher during cruise 5 (for total hydrocarbons) (Table 1). The fact that these differences occurred at different sites during different cruises suggests that the sites probably are not subjected to the same sources of hydrocarbon input.

The comparisons of the sediment hydrocarbon levels present at sampling locations in the immediate vicinity of each DWP site (Table 2-4) indicated that there were significant differences in the levels present and that these differences changed according to the type of hydrocarbon determined (petrogenic vs total) and the time of year (cruise). When these differences were plotted at their appropriate longitude and latitude no clear pattern of distribution was evident. Therefore, a figure illustrating these data is not included. However, the patterns of distribution suggest that with a more systematically designed sampling program, patterns of distribution which reflect local currents and/or sources of input could probably be identified.

The sediment hydrocarbon analyses from stations on either side of each of the three DWP sites failed to identify sites which were like the respective DWP sites during all of the cruises as measured using either petrogenic or total hydrocarbons (Table 5). It is apparent that the stations chosen for study near DWP site 1 are much more similar to it than are similar stations around DWP sites 2 and 3. Nevertheless, it is highly probable that adequate control locations could be identified at each DWP site with a properly designed program based on the findings to date.

The comparisons of the sediment hydrocarbon levels at all stations other than the DWP sites (Table 6) indicated that there were significant differences in the levels present and that these differences changed according to whether petrogenic or total hydrocarbon data were employed and the cruise (time) during which the samples were taken. For example, there were no significant differences in the total sediment hydrocarbon levels at any of the stations during cruise 3 while there were several stations with significantly higher petrogenic levels. The results obtained for the cruise 5 samples were reversed. The use of total hydrocarbon data produced much more variation and significant difference than did the use of petrogenic hydrocarbon data.

The cruise-to-cruise differences in the sediment hydrocarbon levels at the sampling stations along the Gulf are given in Table 7. As indicated in this table, the levels were relatively stable at the majority of the stations, especially the petrogenic hydrocarbon levels. Most of the samples which were significantly higher were collected during cruise 3 or cruise 5. The highest degree of cruise-to-cruise variation in hydrocarbon levels occurred at stations B-5 and B-6.

It is apparent from examining Table 8 that there are significant differences in the petrogenic hydrocarbon levels and the total hydrocarbon levels. It is also apparent that these differences vary from cruise to cruise.

An examination of the ratio of one to the other ($\frac{\text{total hydrocarbons}}{\text{petrogenic hydrocarbons}}$) would provide an estimate of the degree of input from each source (Table 9). A value of less than 1.0 would suggest that the hydrocarbons were predominately of petroleum origin. A value greater than 1.0 would sug-

gest that the hydrocarbons were predominately of biogenic origin, or from recent petroleum sources, or both. The larger the differential on either side of 1.0, the more likely the interpretation will be correct.

It is obvious that the oil content on a dry weight basis will always be greater than the oil content on a wet weight basis and that for any individual sample, the ratio $\frac{\text{ng oil per gram dry weight of sediment}}{\text{ng oil per gram wet weight of sediment}}$ will be identical for both petrogenic and total hydrocarbon analyses since they were both performed on a single extract from a given sample. Of course, there is no moisture present in the sample the ratio would be 1.0.

The data in Table 10 clearly indicate that the water content of the sediments from DWP 1 and DWP 3 are similar and did not vary appreciably from cruise to cruise. The samples from DWP 2 showed considerable variation from cruise to cruise and on occasion were notably different from the samples taken from DWP 1 and DWP 3.

The graphic displays produced using three methods of arriving at the numbers to be plotted allow a quick evaluation of the relative sediment hydrocarbon levels present at the various locations along the Gulf Coast (Figures 2-22). It is not yet clear, however, which of the three methods most accurately represents the levels of hydrocarbons at the sampling stations.

The averaged and ranked method produces the most sites with a maximum value of five and the widest variation in values as indicated by more 3s and 4s. This suggests that a few very high numbers have too great an influence, possibly yielding plots which indicate a higher relative level of hydrocarbons than is actually present in the area. The ranked and the averaged method produces the most 2s and the least 5s while averaging the logarithms of the values was intermediate.

While there is little question that the graphic displays are very valuable, further studies will have to be undertaken to determine which of the 3 methods most accurately represents the actual sediment hydrocarbon levels at a given site and which method is least influenced by outside factors.

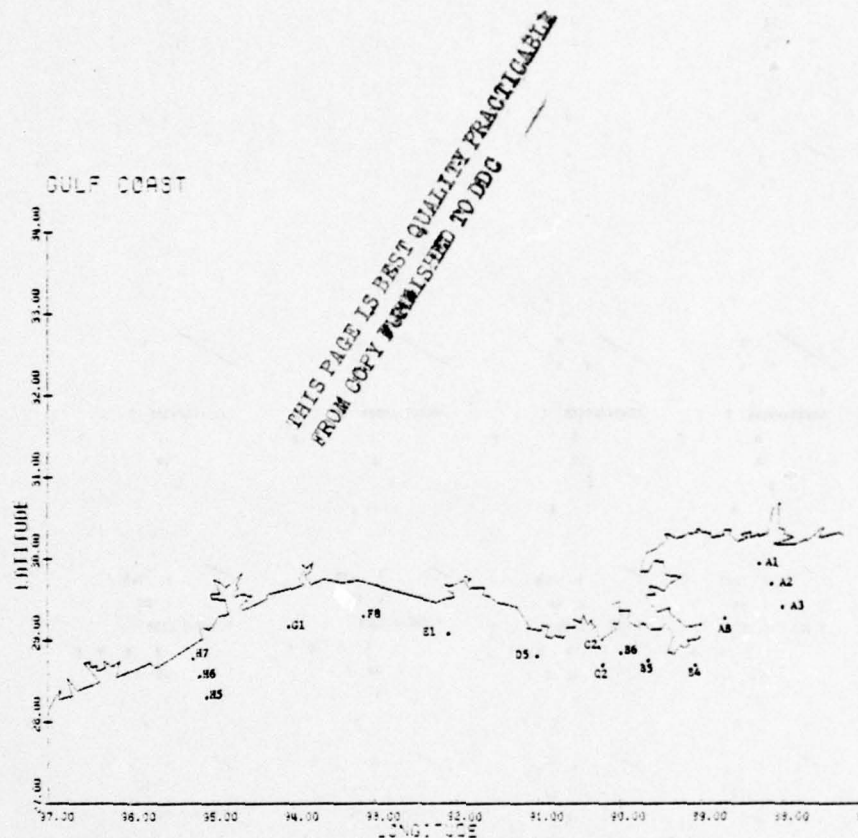


Figure 1. Graphic display of the primary sampling stations located along the Gulf of Mexico from Galveston, Texas, to Mobile, Alabama.

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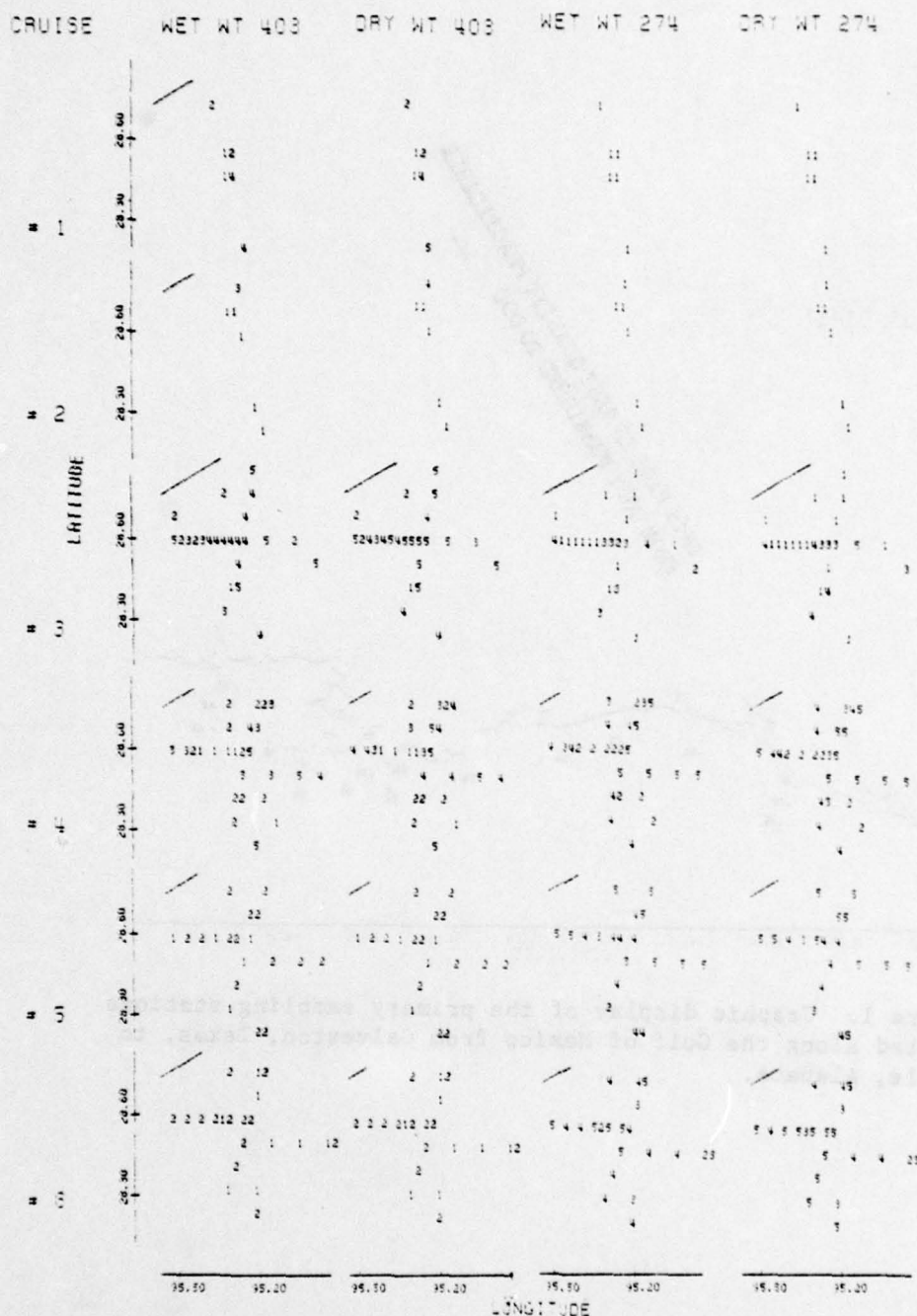
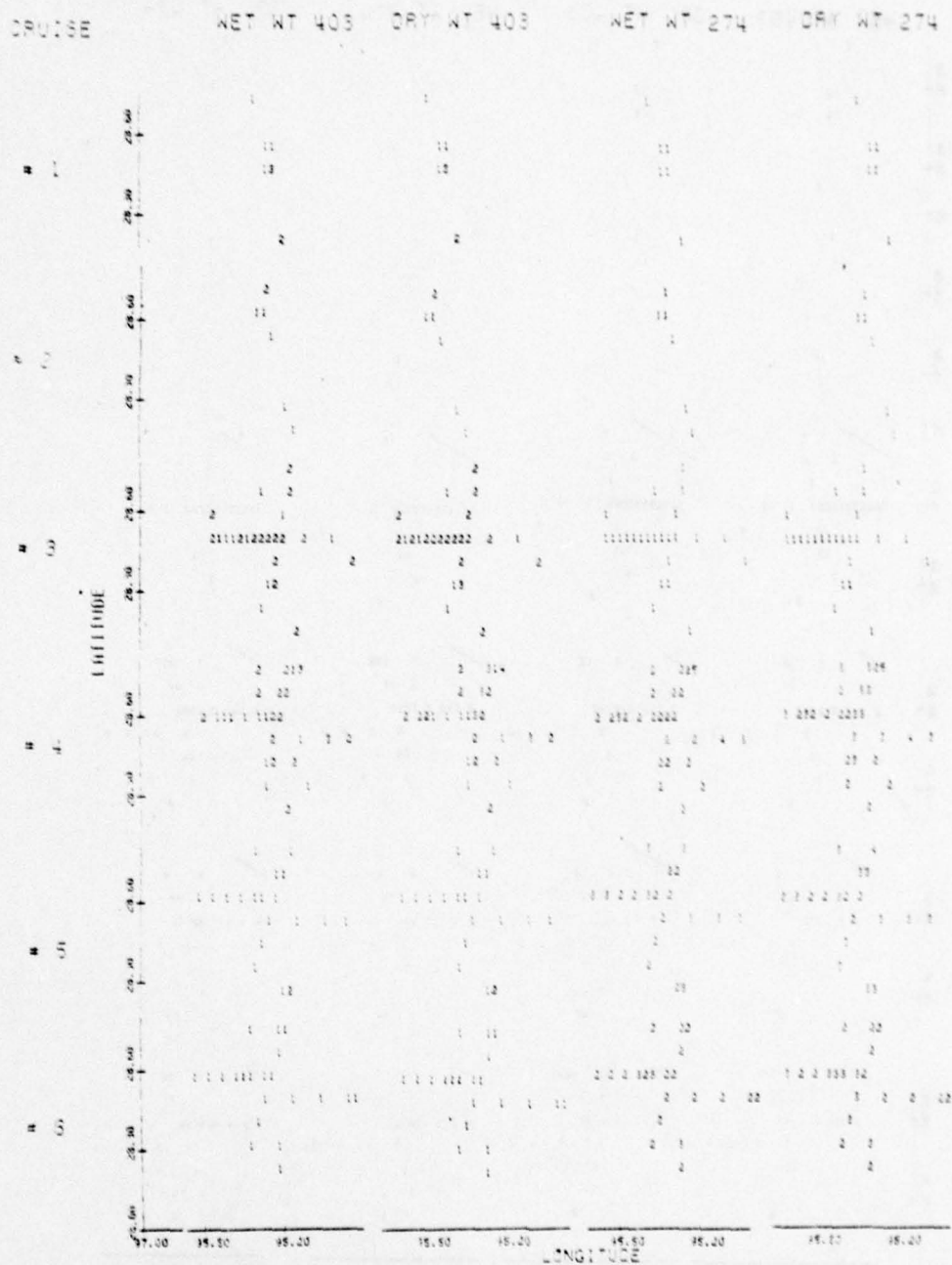


Figure 2. Nanograms of biogenic and petrogenic hydrocarbons per gram dry and wet weight of sediments obtain in the vicinity of DWP site 1. Plotted numbers (1-5) were obtained by averaging all the data from a station and assigning a ranking to that averaged value. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.



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Figure 3. Nanograms of biogenic and petrogenic hydrocarbons per gram dry and wet weight of sediments obtain in the vicinity of DWP site 1. Plotted numbers (1-5) were obtained by assigning a ranking to each data point and then averaging the ranked numbers from the same sites. This ranked average (1-5) was then plotted. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

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Figure 4. Nanagrams of biogenic and petrogenic hydrocarbons per gram dry and wet weight of sediments obtain in the vicinity of DWP site 1. Plotted numbers (1-5) are catagorized according to the average of the logarithms of the oil concentrations. Legend: 1=0.00; 2=0.001-2.000; 3=2.004-2.301; 4=2.303-2.698; 5=> 2.699.

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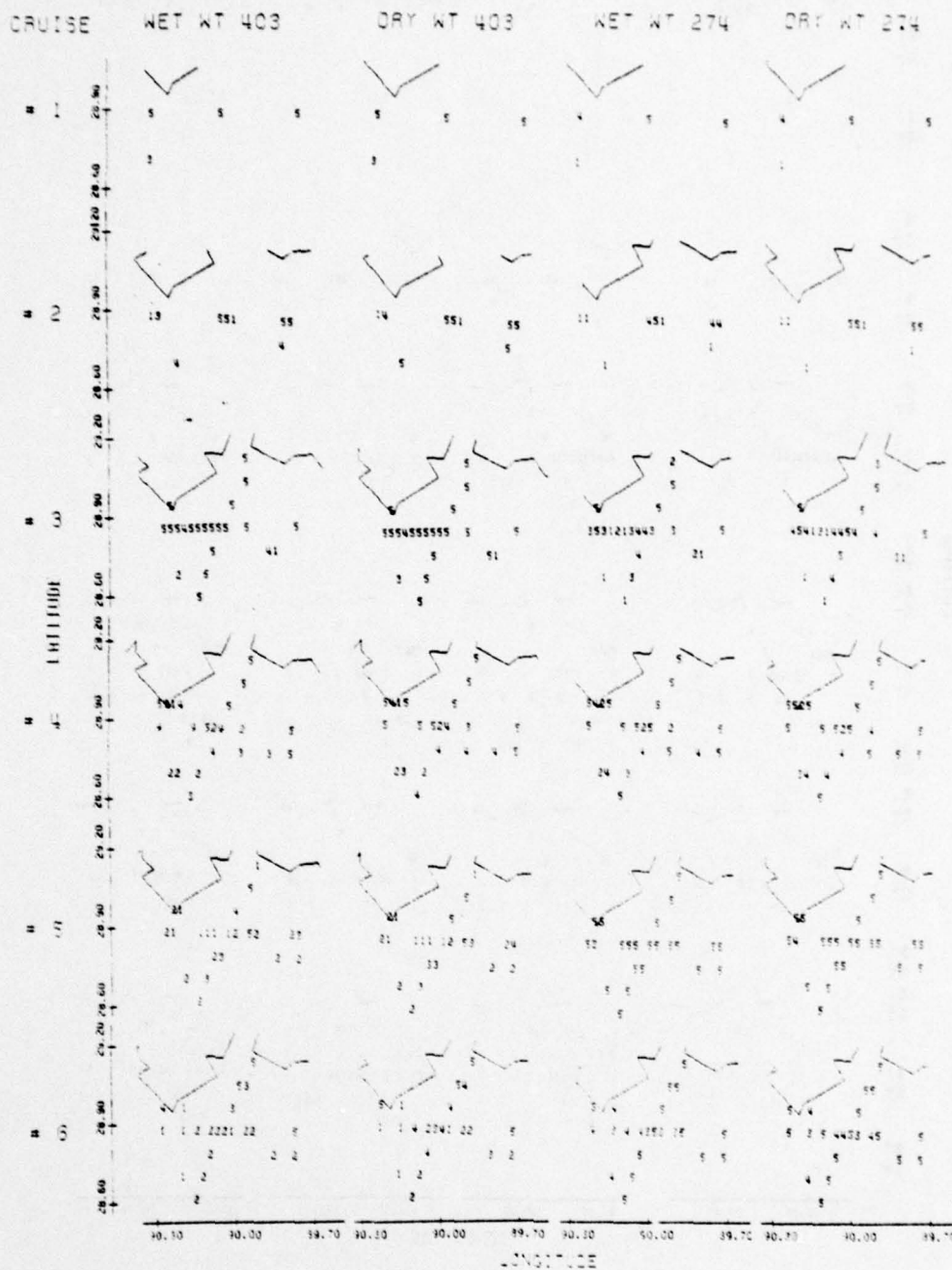


Figure 5. Nanograms of biogenic and petrogenic hydrocarbons per gram dry and wet weight of sediments obtain in the vicinity of DWP site 2. Plotted numbers (1-5) were obtained by averaging all the data from a station and assigning a ranking to that averaged value. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

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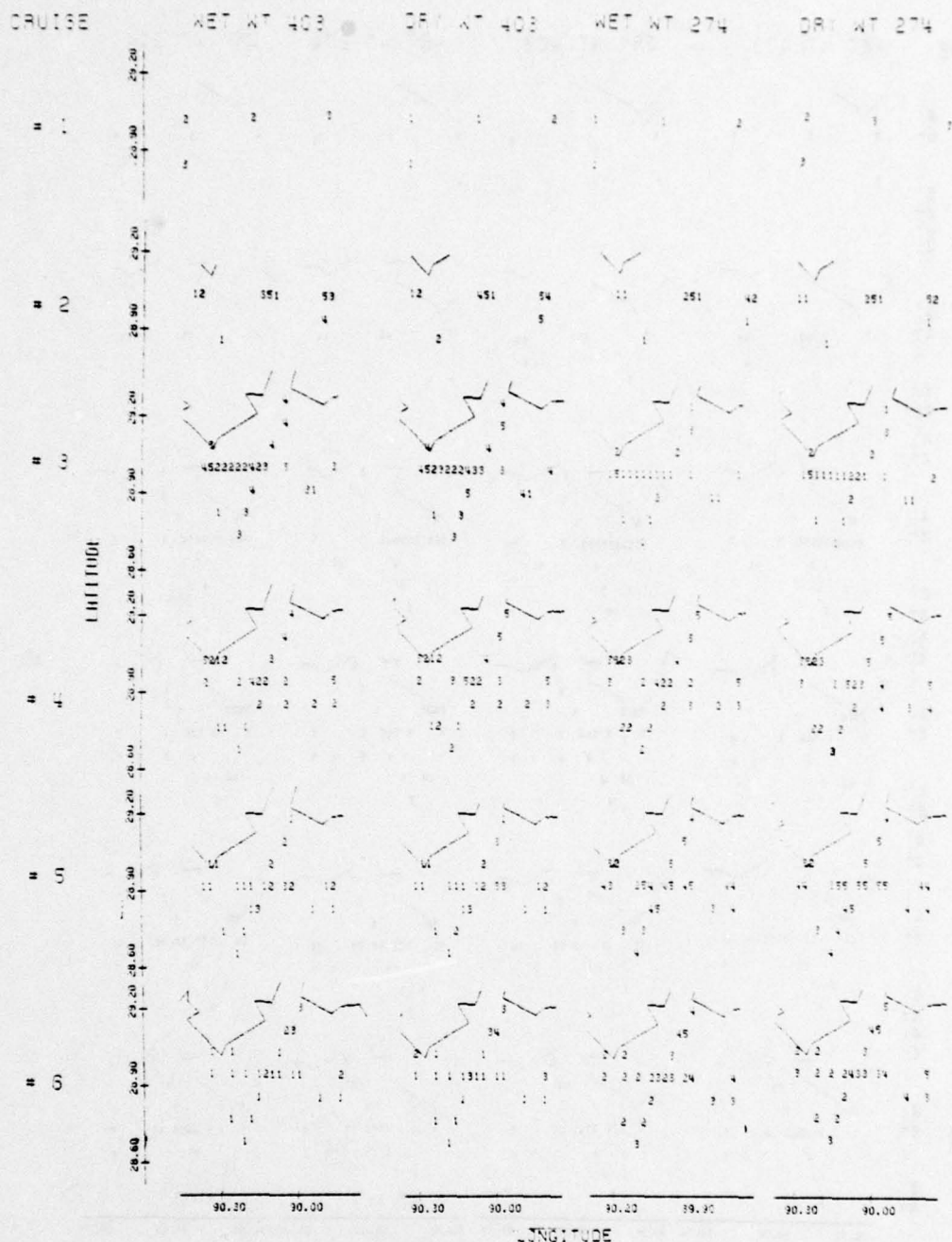


Figure 6. Nanograms of biogenic and petrogenic hydrocarbons per gram dry and wet weight of sediments obtain in the vicinity of DWP site 2. Plotted numbers (1-5) were obtained by assigning a ranking to each data point and then avaregaing the ranked numbers from the same sites. This ranked average (1-5) was then plotted. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

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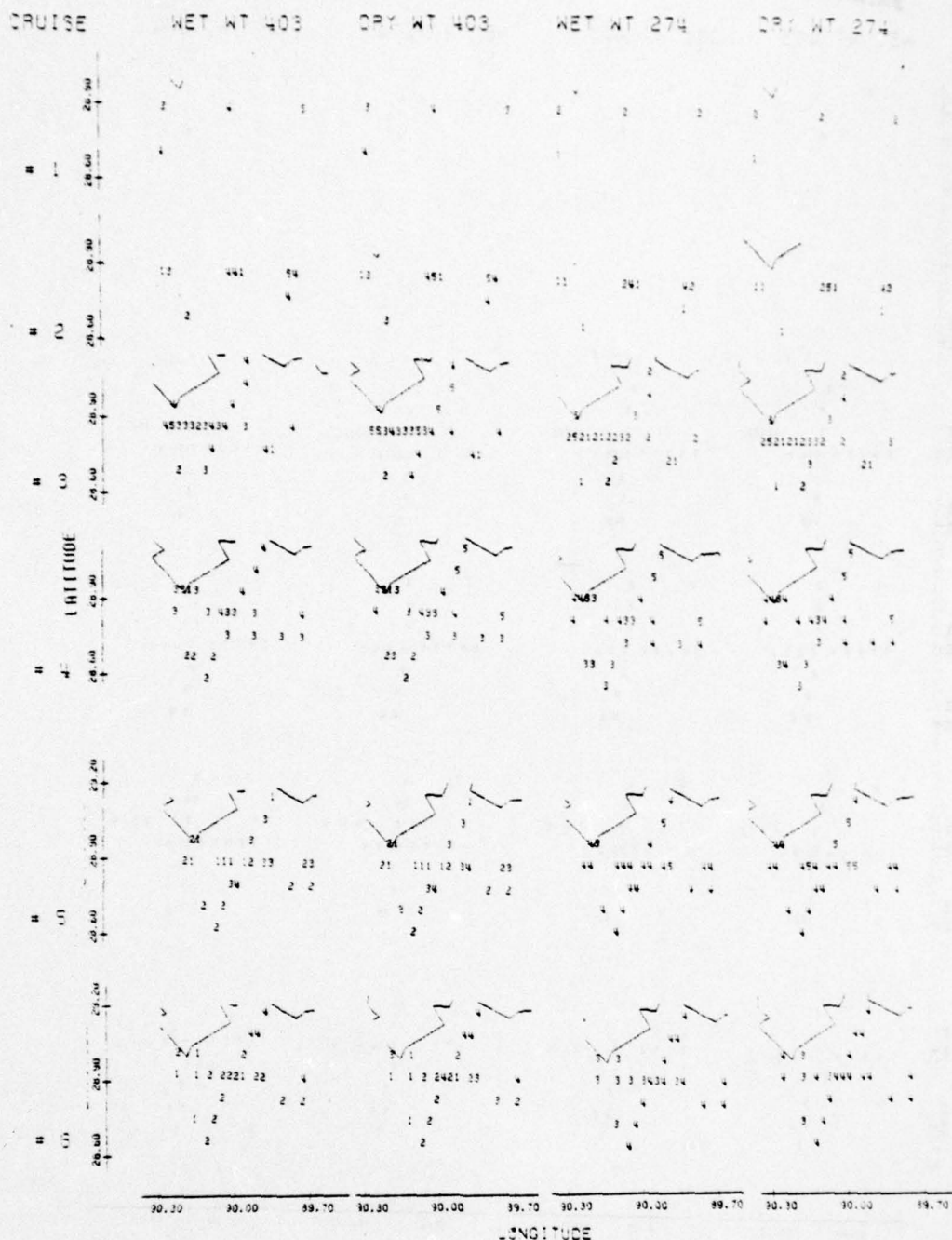


Figure 7. Nanograms of biogenic and petrogenic hydrocarbons per gram dry and wet weight of sediments obtain in the vicinity of DWP site 2. Plotted numbers (1-5) are catagorized according to the average of the logarithms of the oil concentrations. Legend: 1=0.00; 2=0.001-2.000; 3=2.004-2.301; 4=2.303-2.698; 5=> 2.699.

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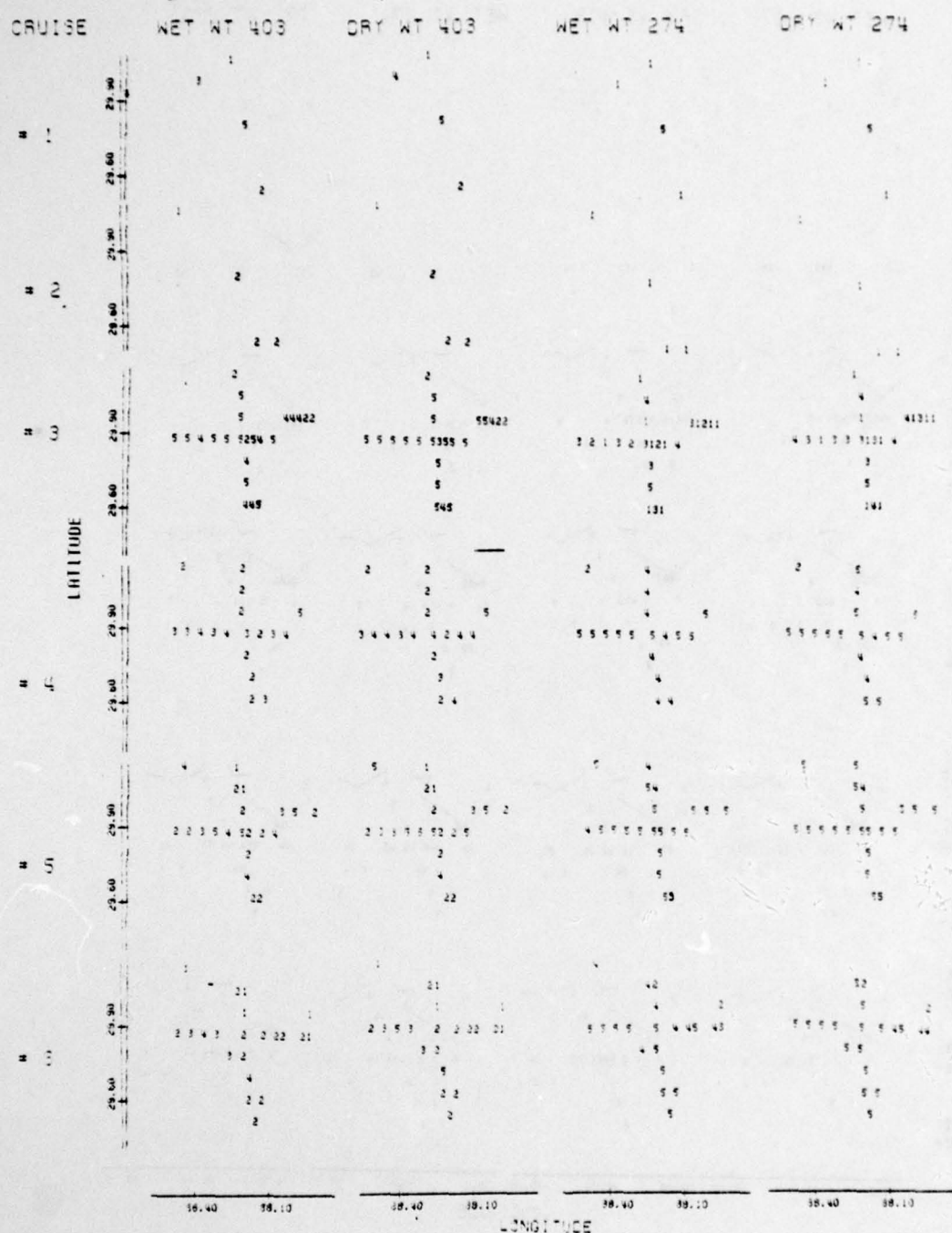


Figure 8. Nanagrams of biogenic and petrogenic hydrocarbons per gram dry and wet weight of sediments obtain in the vicinity of DWP site 3. Plotted numbers (1-5) were obtained by averaging all the data from a station and assigning a ranking to that averaged value. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

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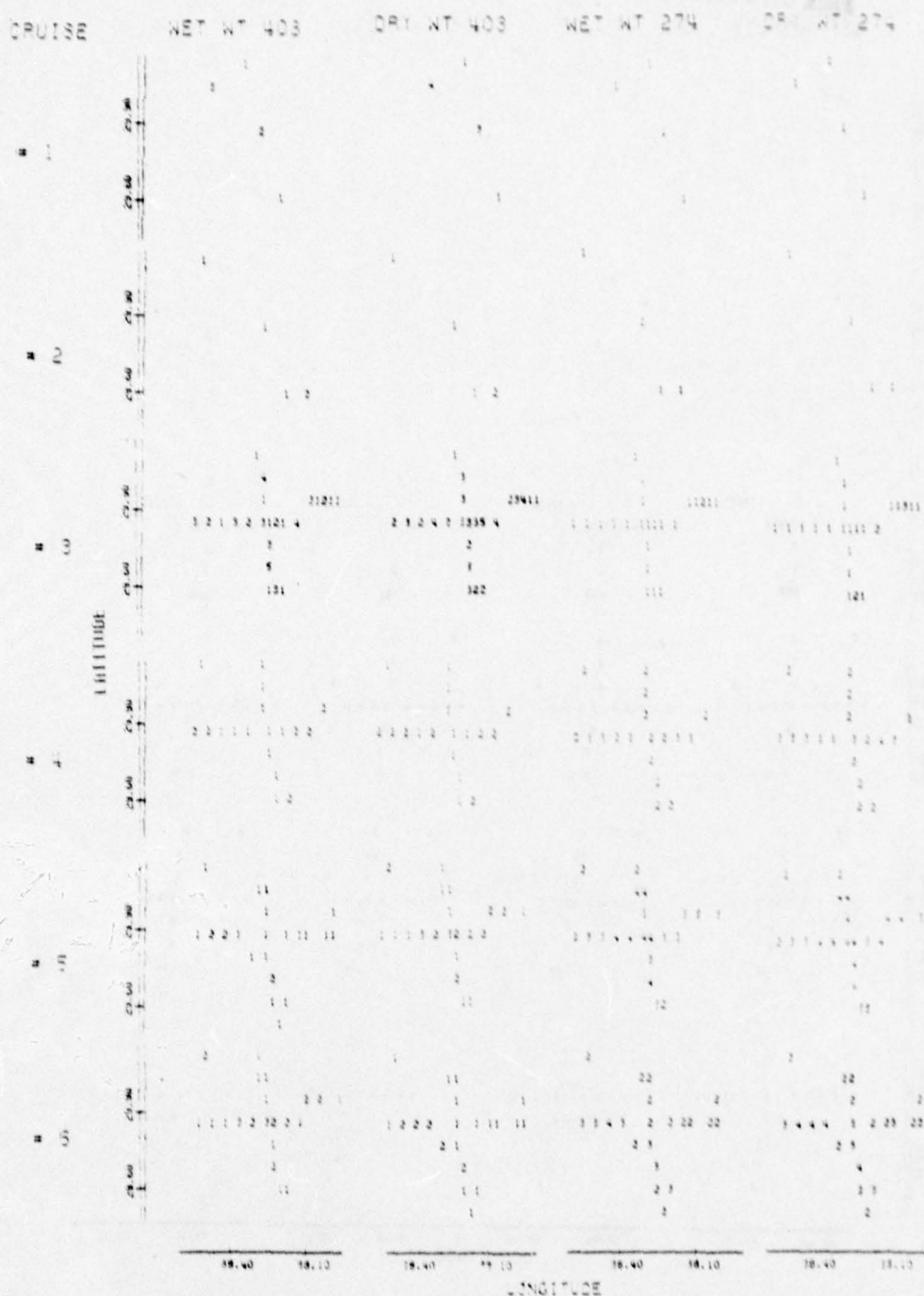


Figure 9. Nanograms of biogenic and petrogenic hydrocarbons per gram dry and wet weight of sediments obtain in the vicinity of DWP site 3. Plotted numbers (1-5) were obtained by assigning a ranking to each data point and then averaging the ranked numbers from the same sites. This ranked average (1-5) was then plotted. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

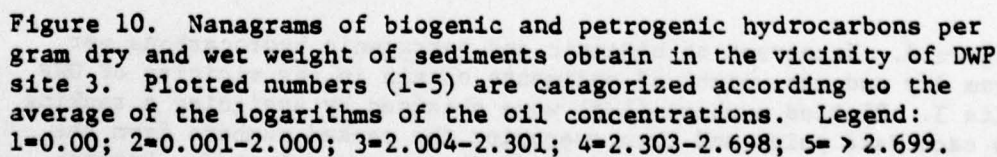
CRUISE

NE-NT 403

DRY NT 403

NEP NT 274

22



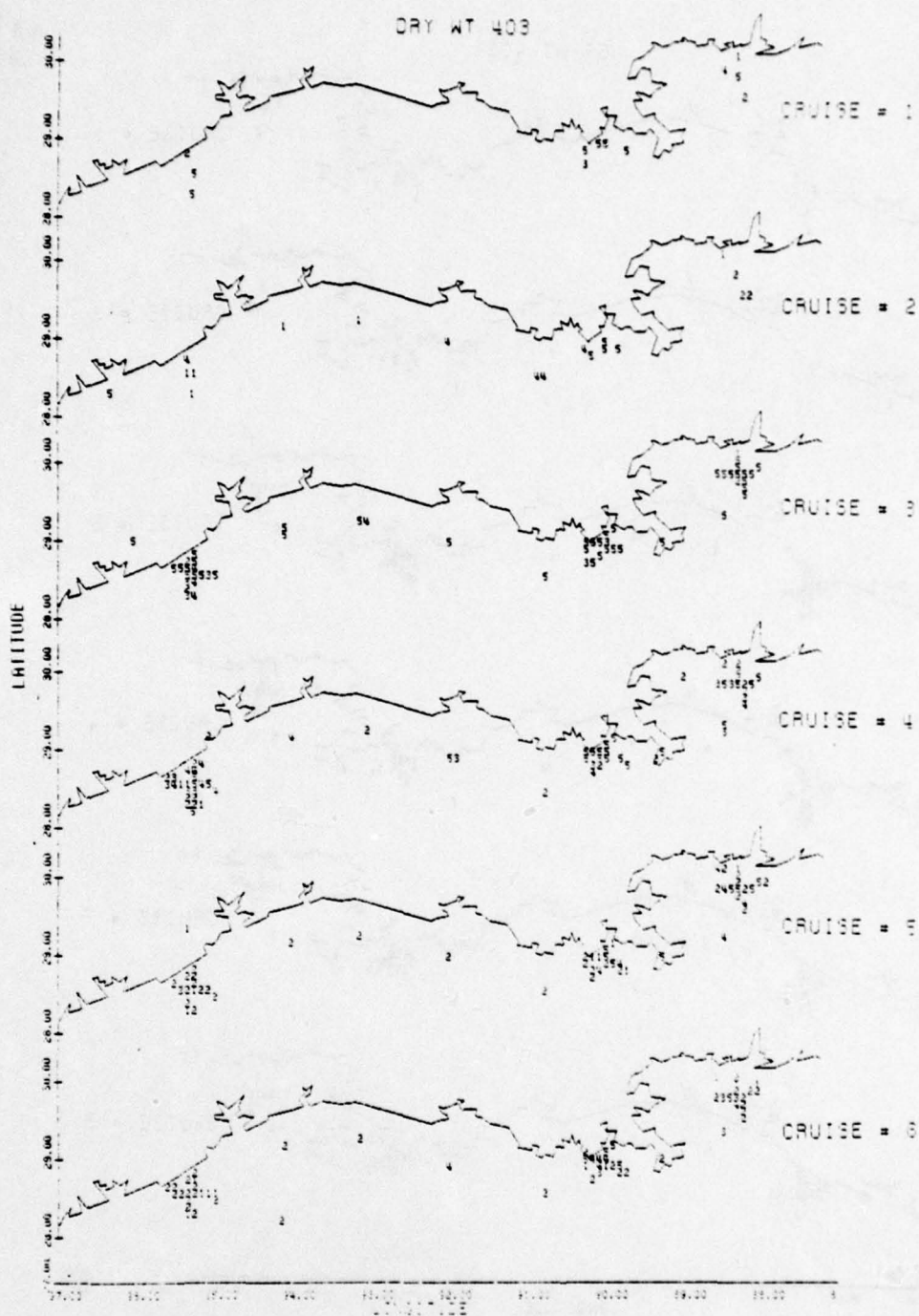


Figure 12. Nanograms of petrogenic hydrocarbons per gram dry weight of sediment. Plotted numbers were obtained by averaging all the data from a station and assigning a ranking (1-5) to that averaged value. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

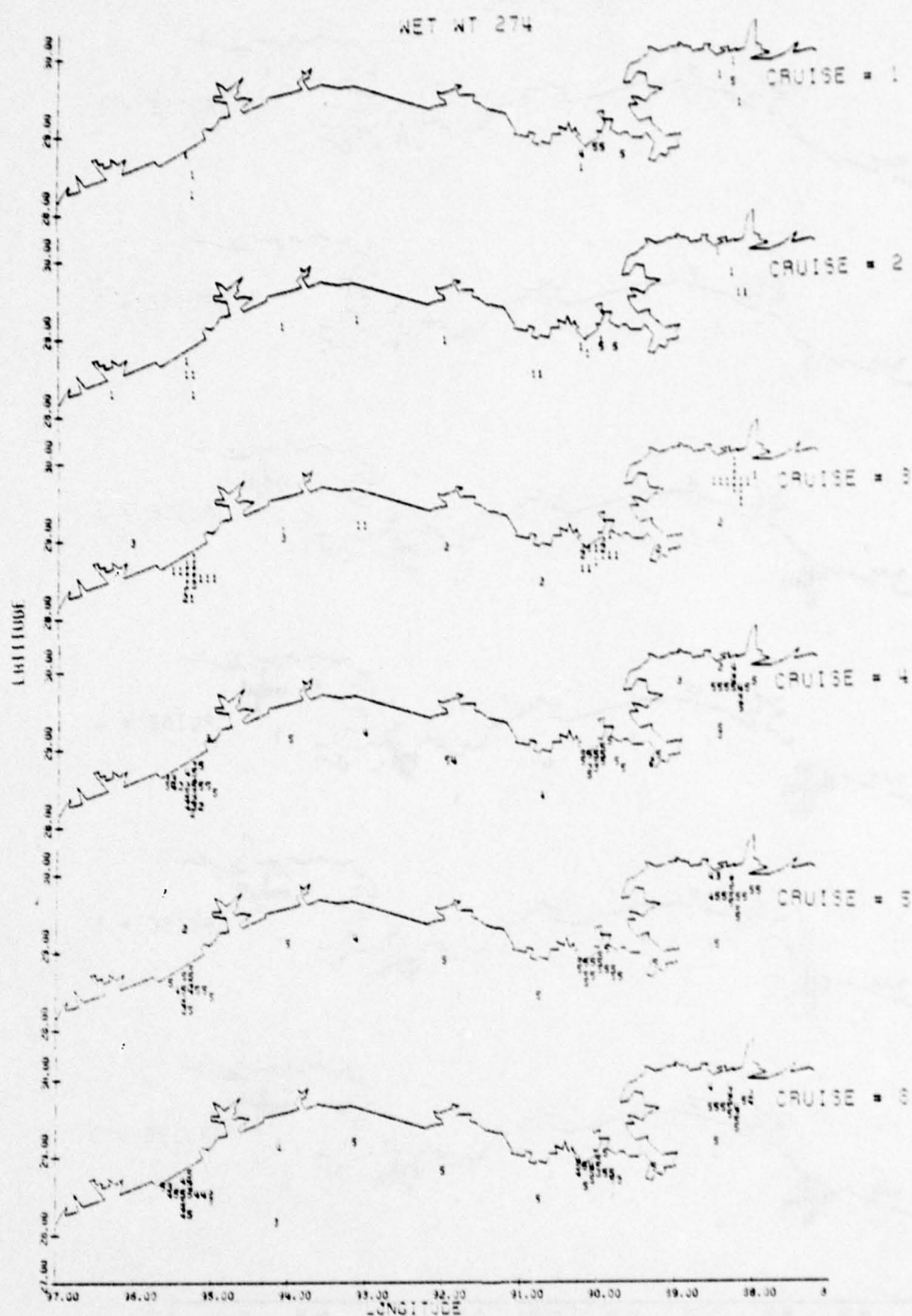


Figure 13. Nanograms of biogenic hydrocarbons per gram wet weight of sediment. Plotted numbers were obtained by averaging all the data from a station and assigning a ranking (1-5) to that averaged value. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

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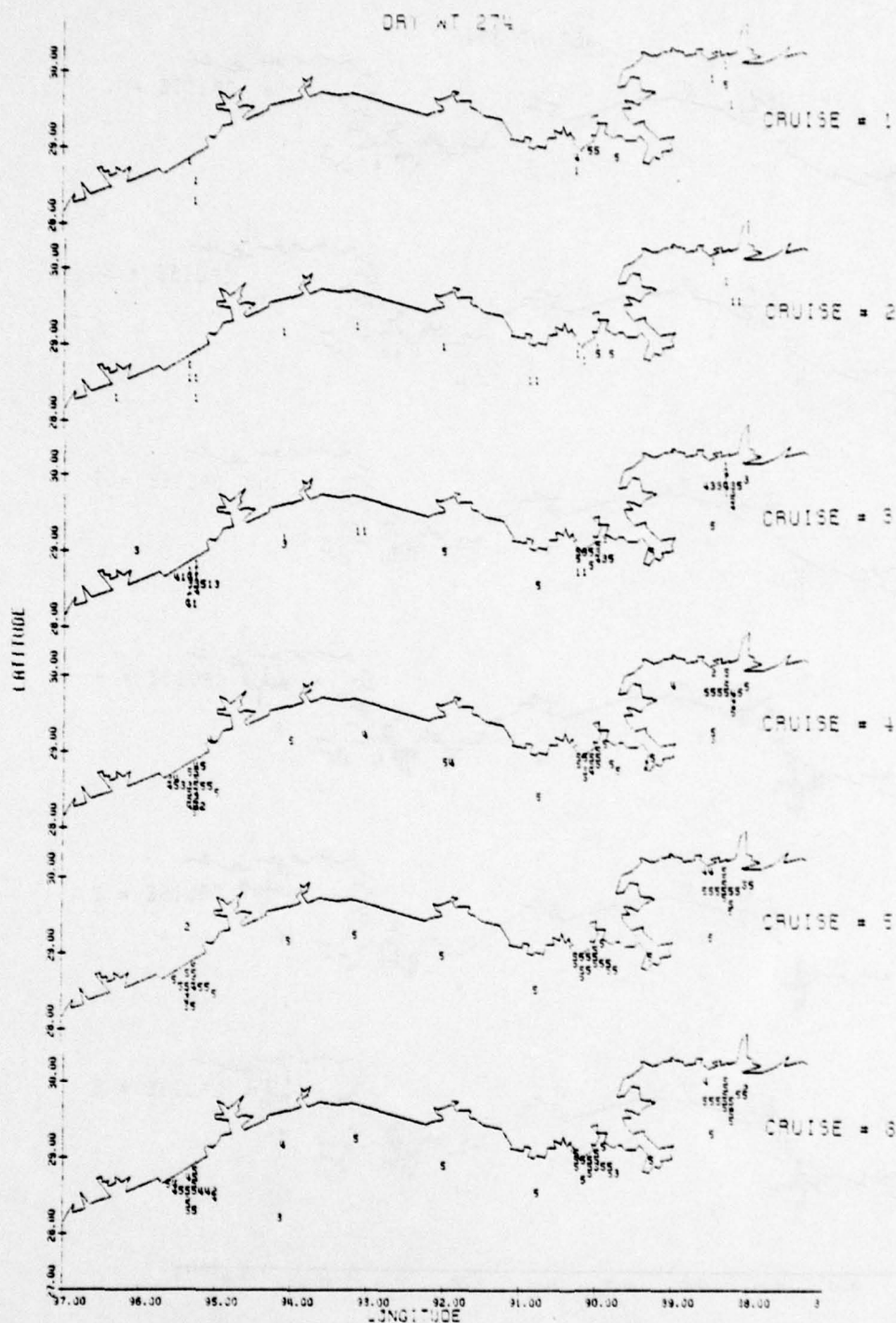


Figure 14. Nanograms of biogenic hydrocarbons per gram dry weight of sediment. Plotted numbers were obtained by averaging all the data from a station and assigning a ranking (1-5) to that averaged value. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

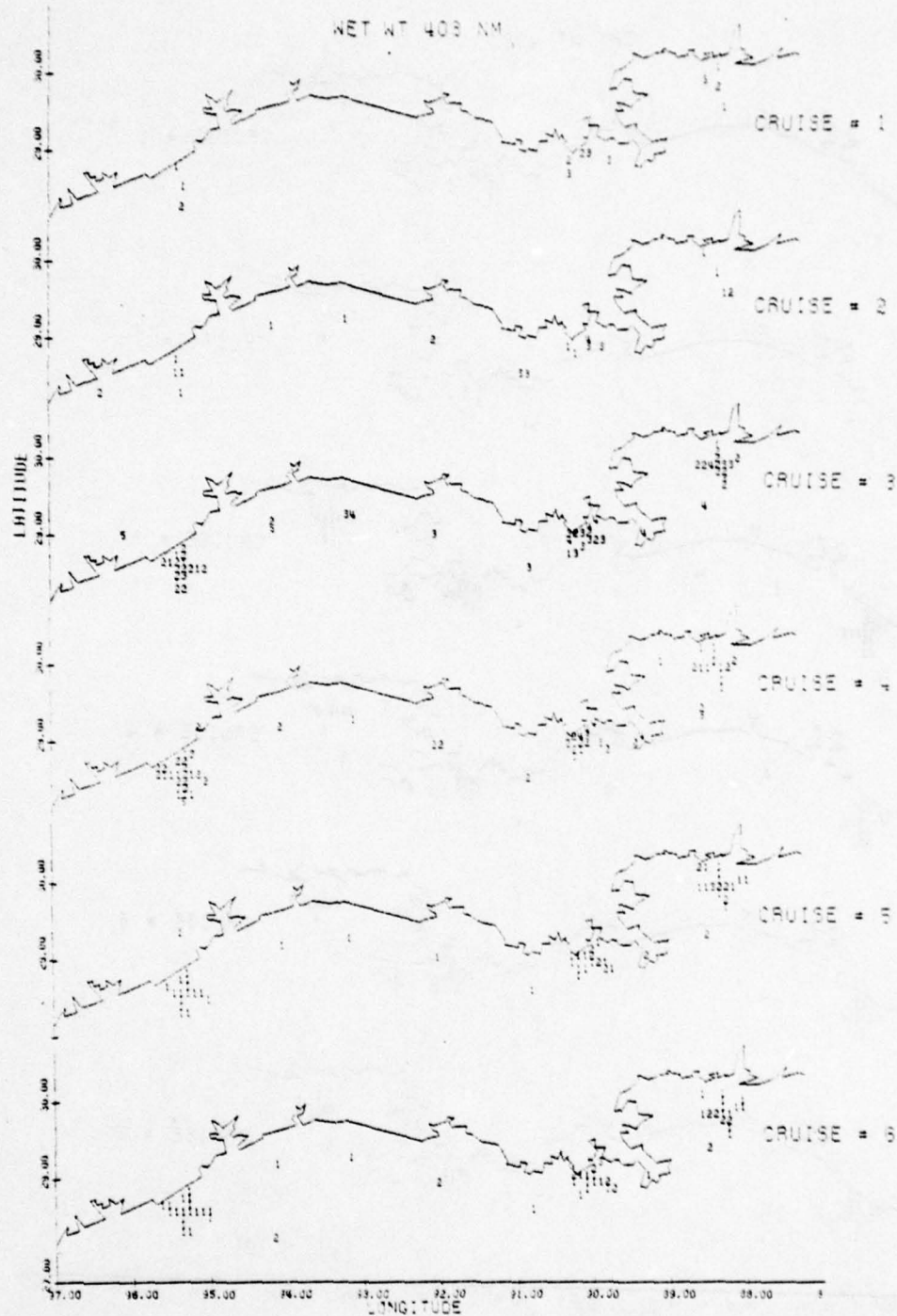


Figure 15. Nanograms of petrogenic hydrocarbons per gram wet weight of sediment. Plotted numbers were obtained by assigning a ranking (1-5) to each data point and averaging the ranked numbers from the same areas. This ranked averages (1-5) then plotted. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

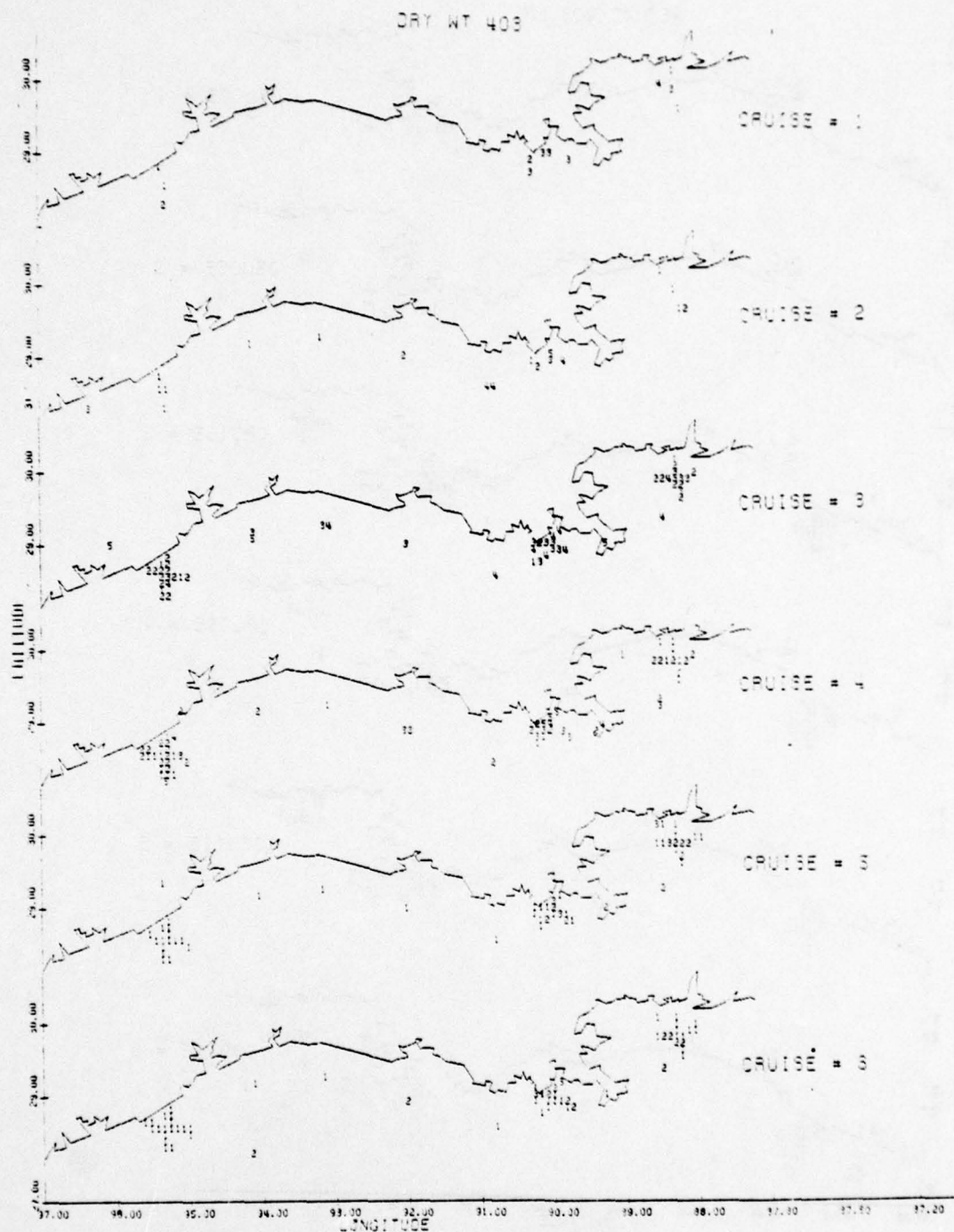


Figure 16. Nanagrmas of petrogenic hydrocarbons per gram dry weight of sediment. Plotted numbers were obtained by assigning a ranking (1-5) to each data point and averaging the ranked numbers (1-5) then plotted. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

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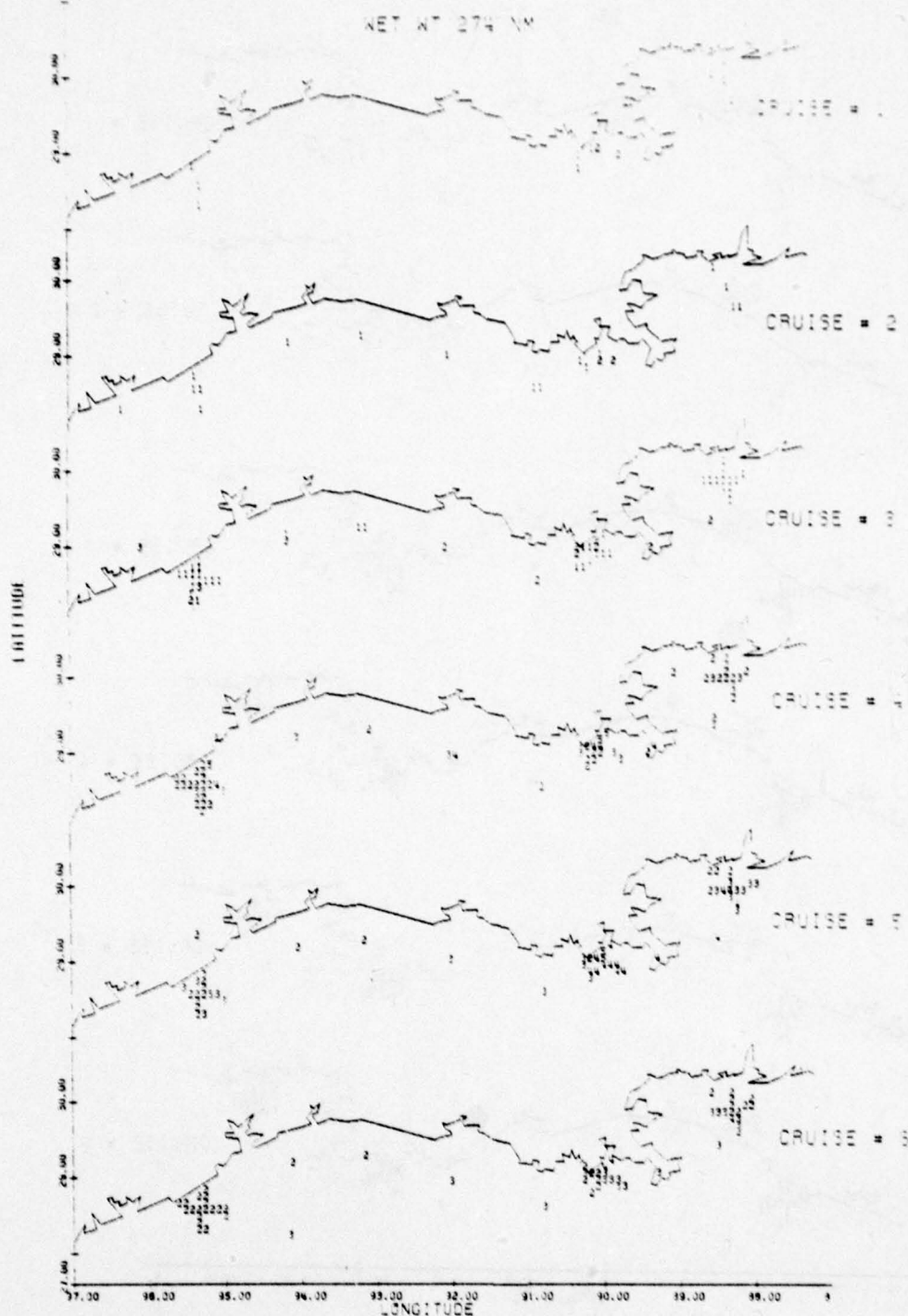


Figure 17. Nanograms of biogenic hydrocarbons per gram wet weight of sediment. Plotted numbers were obtained by assigning a ranking (1-5) to each data point and averaging the ranked numbers from the same areas. This ranked averages (1-5) then plotted. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

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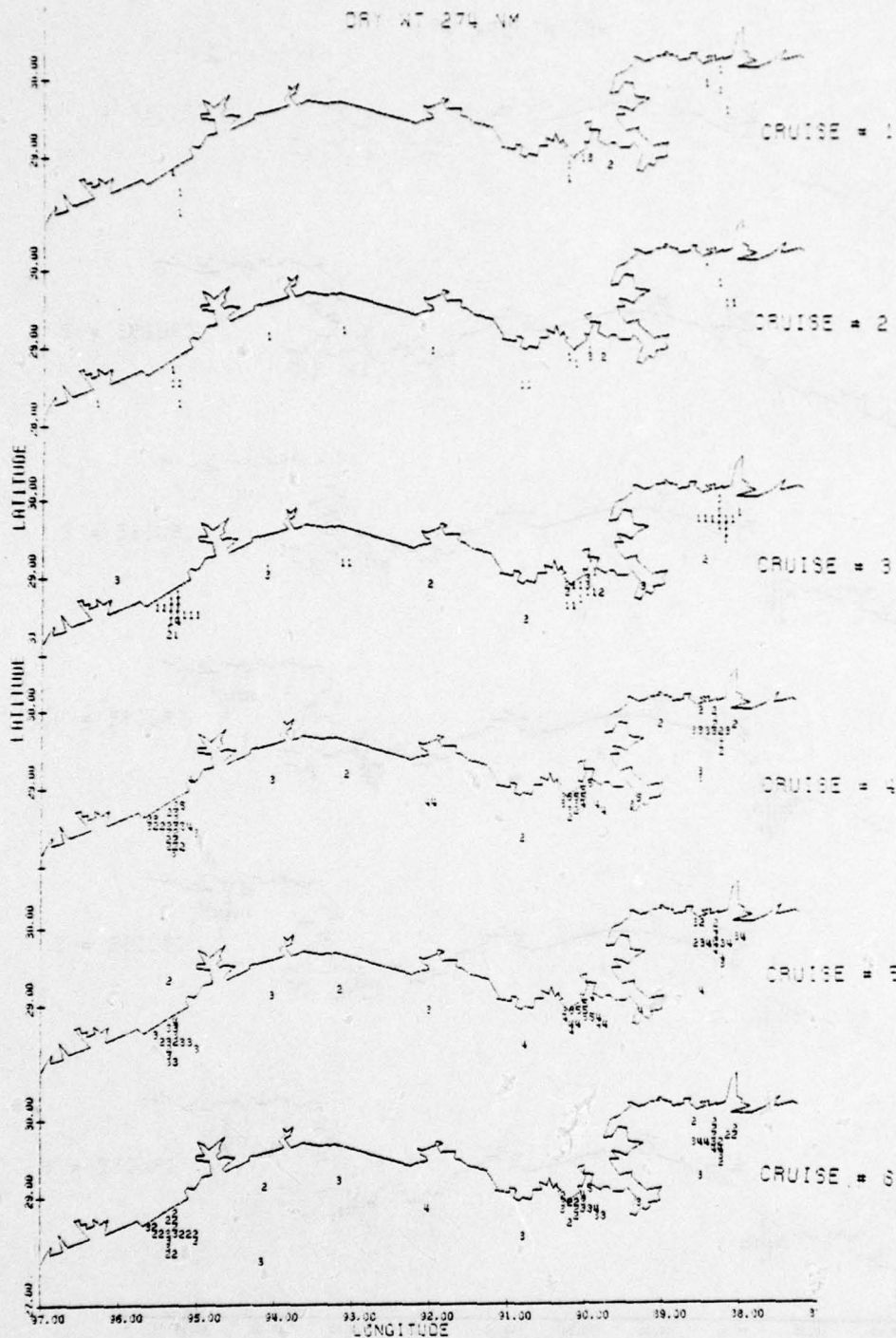


Figure 18. Nanograms of biogenic hydrocarbons per gram dry weight of sediment. Plotted numbers were obtained by assigning a ranking (1-5) to each data point and averaging the ranked numbers from the same areas. This ranked averages (1-5) then plotted. Legend: 1=0; 2=1-100; 3=101-200; 4=201-500; 5=501-9999.

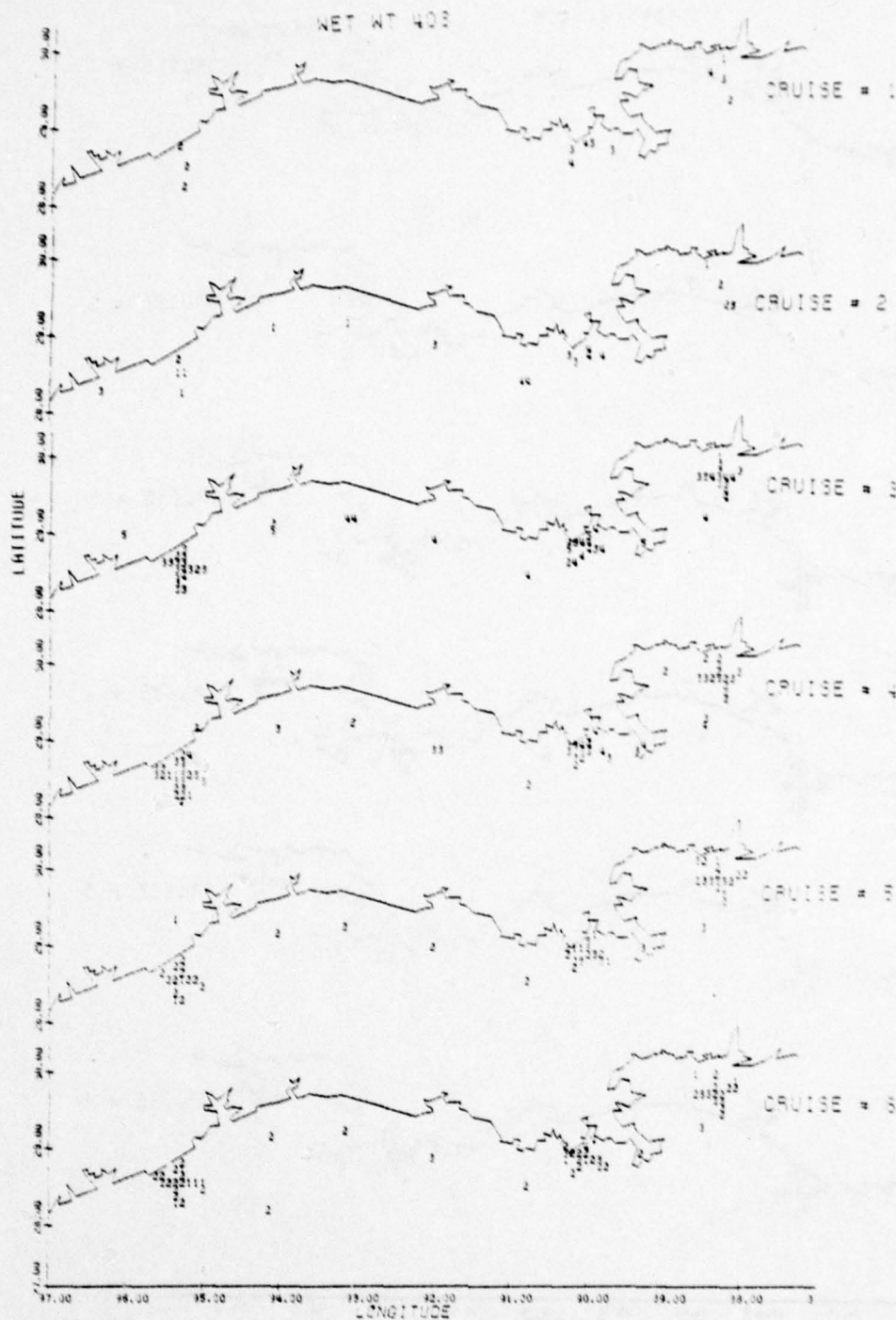


Figure 19. Nanagrams of petrogenic hydrocarbons per gram wet weight of sediment. Plotted numbers (1-5) are categorized according to the average of the logarithms of the oil concentrations. Legend: 1=0.00; 2=0.001-2.000; 3=2.004-2.301; 4=2.303-2.698; 5= 2.699.

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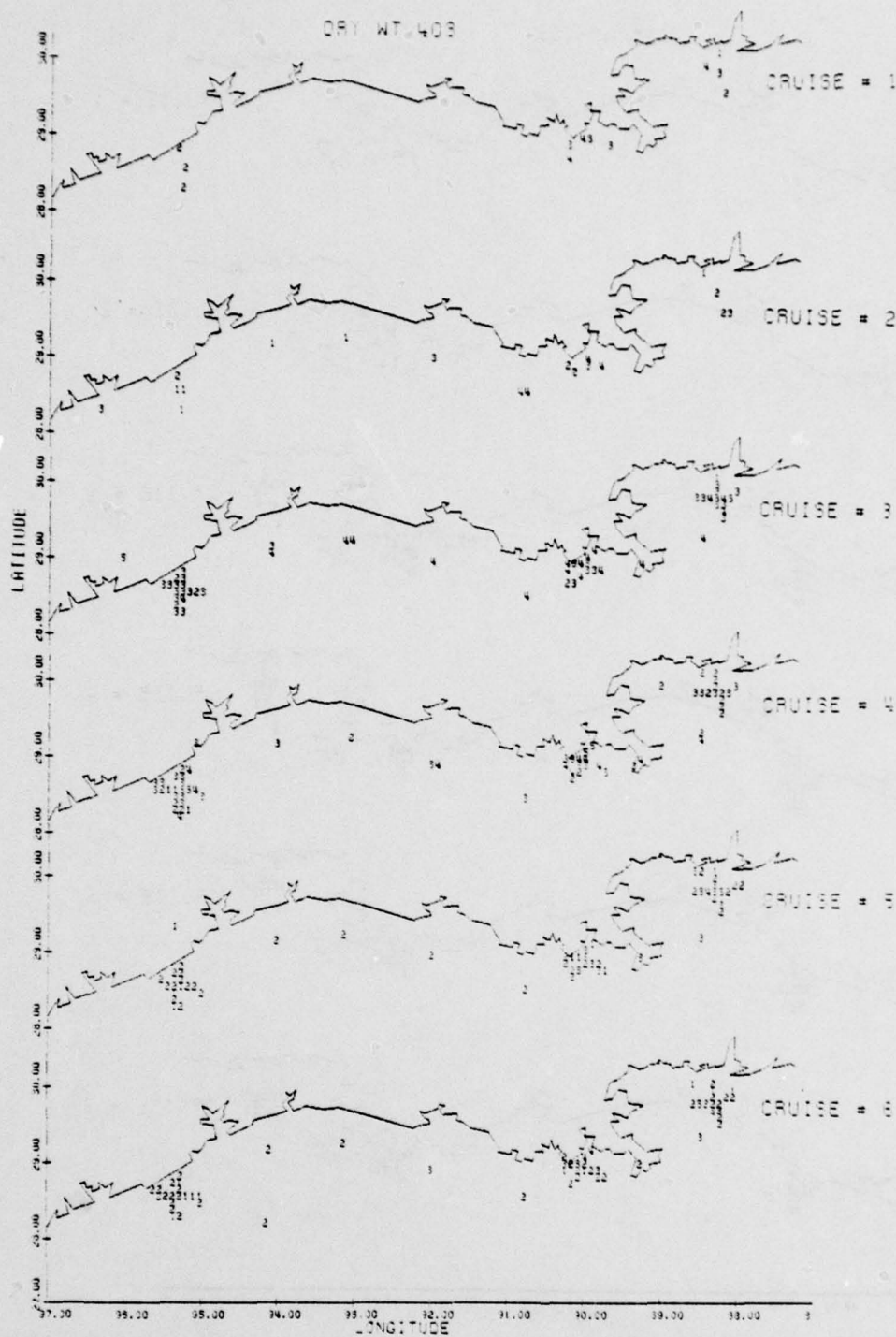


Figure 20. Nanograms of petrogenic hydrocarbons per gram dry weight of sediment. Plotted numbers (1-5) are categorized according to the average of the logarithms of the oil concentrations. Legend: 1=0.00; 2=0.001-2.000; 3=2.004-2.301; 4=2.303-2.698; 5=> 2.699.

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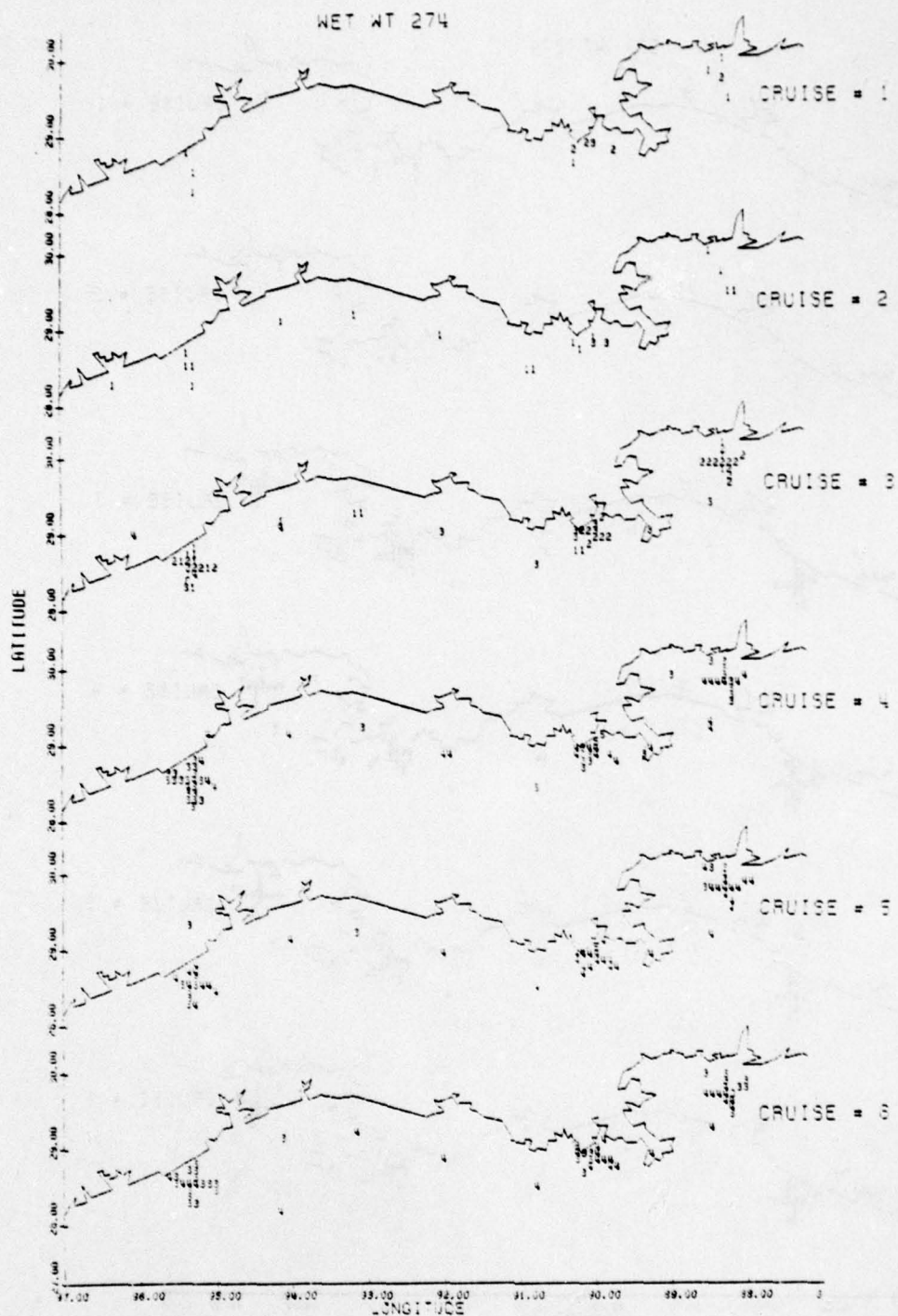


Figure 21. Nanograms of biogenic hydrocarbons per gram wet weight of sediment. Plotted numbers (1-5) are categorized according to the average of the logarithms of the oil concentrations. Legend: 1=0.00; 2=0.001-2.000; 3=2.004-2.301; 4=2.303-2.698; 5=>2.699.

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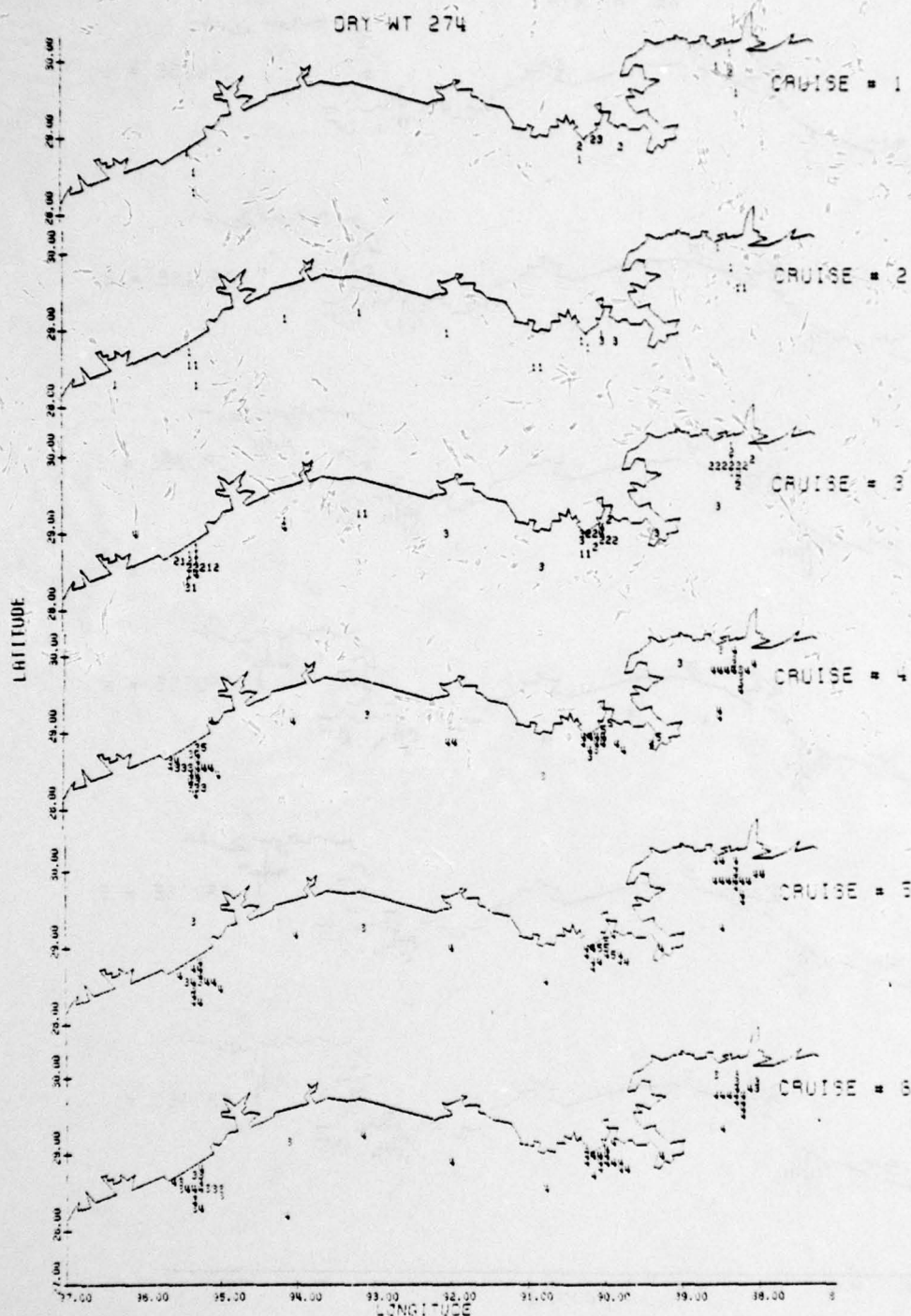


Figure 22. Nanograms of biogenic hydrocarbons per gram dry weight of sediment. Plotted numbers (1-5) are categorized according to the average of the logarithms of the oil concentrations. Legend: 1=0.00; 2=0.001-2.000; 3=2.004-2.301; 4=2.303-2.698; 5=> 2.699.

Table 1. A statistical comparison of sediment hydrocarbon levels of samples obtained from each deep water port site (1-3) during each cruise (1-6). Measurements were made at 403 and 274 and were reported on a wet and dry basis. Those sites not having common letters differ significantly at the .05% level. Comparisons must be made across the table not down.

	Cruise 1 sites			Cruise 2 sites			Cruise 3 sites			Cruise 4 sites			Cruise 5 sites			Cruise 6 sites		
	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
Wet 403	A	B	A	A	B	A	A	A	A	A	A	A	A	A	A	A	A	A
Dry 403	A	B	A	A	B	A	A	A	A	A	A	A	A	A	A	A	A	A
Wet 274	A	A	A	A	A	A	A	A	A	A	A	A	B	A	A	A	A	A
Dry 274	A	A	A	A	A	A	A	A	A	A	A	A	B	A	A	A	A	A

Table 2. Statistical comparison of the sediment hydrocarbon levels of 14 stations in the immediate vicinity of Deep Water Port site 1 during each of 4 cruises. Measurements were made at 403 and 274 and reported on a wet and dry basis. Those sites not having common letters differ significantly at the .05% level. Comparisons must be made across the table, not down.

		Sites within DWP-1													
Cruise		1	2	3	4	5	6	7	8	9	10	11	12	13	14
3	Wet 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Wet 274	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 274	A	A	A	A	A	A	A	A	A	A	A	A	A	A
4	Wet 403	A	AB	AB	BC	A	A	A	AB	AB	AB	AB	AB	AB	C
	Dry 403	A	AB	AB	BC	A	A	A	A	AB	AB	AB	AB	AB	C
	Wet 274	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 274	A	A	A	A	A	A	A	A	A	A	A	A	A	A
5	Wet 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Wet 274	ABC	ABCD	A	AB	ABCD	A	AB	BCDE	DE	E	BCDE	ABCD	DE	CDE
	Dry 274	ABCD	ABCD EF	AB	ABC	ABCD EF	A	ABC	DEF	DEF	E	BCD EF	ABCD EF	E	EF
6	Wet 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Wet 274	ABC	ABC	BC	BC	C	C	ABC	ABC	C	BC	ABC	ABC	AB	AB
	Dry 274	ABCD	ABCD	BCD	BCD	D	BCD	ABCD	ABC	CD	ABCD	ABCD	ABCD	AB	AB

Table 3. Statistical comparison of the sediment hydrocarbon levels of 13 stations in the immediate vicinity of Deep Water Port site 2 during each of 4 cruises. Measurements were made at 403 and 274 and reported on a wet and dry basis. Those sites not having a common letter differ significantly at the .05% level. Comparisons must be made across the table, not down.

Cruise	Sites within DWP-2												
	1	2	3	4	5	6	7	8	9	10	11	12	13
3	Wet 403	A	A	AB	AB	A	A	A	AB	B	B	A	A
	Dry 403	AB	ABC	ABCD	BCD	AB	A	ABC	ABCD	CD	D	ABC	AB
	Wet 274	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 274	A	A	A	A	A	A	A	A	A	A	A	A
4	Wet 403	A	A	A	A	A	A	A	B	B	A	A	A
	Dry 403	A	A	A	A	A	A	A	B	B	A	A	A
	Wet 274	AB	A	AB	AB	AB	AB	C	C	B	AB	AB	AB
	Dry 274	AB	A	AB	AB	AB	AB	C	C	B	AB	AB	AB
5	Wet 403	A	A	AB	A	A	A	A	A	C	AB	BC	A
	Dry 403	A	A	AB	A	A	A	A	A	C	AB	BC	A
	Wet 274	A	A	AB	ABC	AB	A	A	BCD	D	CD	BCD	A
	Dry 274	AB	AB	ABCD	ABCDE	AB	A	AB	CDE	E	DE	DE	AB
6	Wet 403	A	A	A	A	A	A	A	C	B	A	A	A
	Dry 403	A	A	A	A	A	A	A	A	B	A	A	A
	Wet 274	AB	AB	AB	A	AB	A	AB	C	C	AB	AB	B
	Dry 274	AB	A	A	A	A	A	AB	C	C	AB	AB	B

Table 4. Statistical comparison of the sediment hydrocarbon levels of 14 stations in the immediate vicinity of Deep Water Port site 3 during each of 4 cruises. Measurements were made at 403 and 274 and are reported on a dry and a wet basis. Those sites not followed by a common letter differ significantly at the .05% level. Comparisons must be made across the table, not down.

Cruise	Sites within DWP-3																
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
3	Wet 403	A															
	Dry 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Wet 274	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 274	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
4	Wet 403	-*	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 403	-	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Wet 274	-	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 274	-	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
5	Wet 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Wet 274	ABC	ABC	ABCD	ABCD	A	ABC	ABCD	BCD	ABC	CD	CD	E	ABC	AB	A	D
	Dry 274	ABC	ABC	ABCD	ABCD	A	ABC	ABCD	BCD	ABC	BCD	BCDE	E	AB	AB	A	DE
6	Wet 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Dry 403	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A	A
	Wet 274	A	AB	A	A	A	A	A	A	ABC	BC	ABC	A	A	C	-	-
	Dry 274	A	AB	A	A	A	A	A	A	A	ABC	BC	AB	AB	C	-	-

-* indicates data missing

Table 5. A contrast between the sediment hydrocarbon levels present at each DWP site (1-3) and 2 stations on opposite sides of each station. Measurements made at 403 and 274 and reported on a dry and wet weight basis. Sites not having a common letter differ significantly at the .05% level. Comparisons must be made across the table, not down.

Cruise		DWP-1 VS	H-5	H-7	DWP-2 VS	C-1	B5	DWP-3 VS	A1	A3
1	Wet 403	A	A	A	A	A	A	A	A	A
	Dry 403	A	A	A	A	A	A	A	A	B
	Wet 274	A	A	A	A	A	A	A	A	A
	Dry 274	A	A	A	A	A	A	A	A	B
2	Wet 403	A	A	A	A	A	A	A	A	A
	Dry 403	A	A	A	A	A	A	A	A	A
	Wet 274	A	A	A	A	A	A	A	A	A
	Dry 274	A	A	A	A	A	A	A	A	A
3	Wet 403	A	B	A	A	A	A	A	A	B
	Dry 403	A	A	B	A	A	A	A	A	A
	Wet 274	A	B	A	A	A	A	A	A	B
	Dry 274	A	A	B	A	A	A	A	A	A
4	Wet 403	A	B	B	A	B	B	A	B	B
	Dry 403	A	A	A	A	B	B	A	B	B
	Wet 274	A	B	B	A	B	B	A	B	B
	Dry 274	A	A	A	A	B	B	A	A	A
5	Wet 403	A	A	A	A	B	B	A	B	B
	Dry 403	A	A	A	A	B	A	A	B	B
	Wet 274	A	A	A	A	B	B	A	B	B
	Dry 274	A	A	A	A	B	A	A	A	B
6	Wet 403	A	A	A	A	B	B	A	B	A
	Dry 403	A	A	A	A	B	A	A	B	A
	Wet 274	A	A	A	A	B	B	A	B	A
	Dry 274	A	A	A	A	B	B	A	B	A

Table 6. A comparison of the sediment hydrocarbon levels of samples collected at stations other than the Deep Water Port sites. Measurements made at 403 and 274 and reported on a wet and dry basis. Sites not having a common letter differ significantly at the .05% level. Comparisons must be made down the table, not across.

Cruise	Site	Wet 403	Dry 403	Wet 274	Dry 274
3	H-5	A	AB	A	A
	H-7	A	A	A	A
	G-1	AB	AB	A	A
	F-8	AB	AB	A	A
	E-1	BC	C	A	A
	D-5	BC	BC	A	A
	C-2	A	A	A	A
	C-1	C	C	A	A
	B-5	AB	ABC	A	A
	B-4	BC	BC	A	A
	A-B	ABC	ABC	A	A
	A-1	-	-	-	-
	A-3	A	AB	A	A
4	H-5	A	A	A	A
	H-7	A	A	A	A
	G-1	A	A	B	B
	F-8	A	A	A	A
	E1	A	A	B	B
	D5	A	A	A	A
	C2	A	A	A	A
	C1	A	A	B	A
	B5	B	B	C	C
	B4	A	A	B	B
	AB	A	A	AB	A
	A-1	A	A	A	A
	A3	A	A	A	A
5	H-5	A	A	AB	A
	H-7	A	A	ABC	AB
	G-1	A	A	AB	A
	F-8	A	A	A	A
	E-1	A	A	ABC	AB
	D-5	A	A	ABC	B
	C-2	A	A	ABC	AB
	C-1	A	A	ABC	B
	B-5	A	A	BC	B
	B-4	A	A	D	C
	AB	A	A	CD	BC
	A-1	A	A	AB	A
	A-3	A	A	AB	A

Table 6. (Cont'd)

Cruise	Site	Wet 403	Dry 403	Wet 274	Dry 274
6	H-5	A	A	AB	ABC
	H-7	A	A	A	A
	G-1	A	A	A	A
	F-8	A	A	ABC	ABC
	E-1	B	B	D	D
	D-5	A	AB	CD	BCD
	C-2	A	A	A	A
	C-1	A	AB	AB	AB
	B-5	C	C	E	E
	B-4	A	AB	CD	CD
	AB	AB	AB	CD	BC
	A-1	A	A	A	A
	A-3	A	AB	AB	BCD

Table 7. A comparison of the sediment hydrocarbon levels at each sampling station along the Gulf of Mexico during each of 6 cruises. Measurements made at 403 and 274 and reported on a wet and dry weight basis. Cruises not followed by a common letter are significantly different at the .05% level. Comparisons must be made down the table, not across.

Site	Cruise	Wet 403	Dry 403	Wet 274	Dry 274
H-5	1	-*	-	-	-
	2	-	-	-	-
	3	A	A	A	A
	4	A	A	A	A
	5	A	A	B	B
	6	A	A	A	AB
H-6	1	A	A	A	A
	2	A	A	A	AB
	3	B	B	A	AB
	4	A	A	BC	C
	5	A	A	C	C
	6	A	A	B	B
H-7	1	A	A	A	A
	2	A	A	A	A
	3	A	A	A	A
	4	A	A	A	A
	5	A	A	B	B
	6	A	A	A	A
G-1	1	-	-	-	-
	2	A	A	A	A
	3	B	B	AB	AB
	4	A	A	D	D
	5	A	A	CD	CD
	6	A	A	BC	BC
F-8	1	-	-	-	-
	2	-	-	-	-
	3	B	B	A	A
	4	A	A	A	B
	5	A	A	A	B
	6	A	A	B	C
E-1	1	-	-	-	-
	2	A	A	A	A
	3	B	B	A	A
	4	A	A	A	A
	5	A	A	A	A
	6	A	A	A	A

Table 7. (Cont'd)

Site	Cruise	Wet 403	Dry 403	Wet 274	Dry 274
D-5	1	-	-	-	-
	2	A	A	A	A
	3	A	A	A	A
	4	A	A	A	A
	5	A	A	A	A
	6	A	A	A	A
C-2	1	A	A	A	A
	2	A	A	A	A
	3	A	A	A	A
	4	A	A	A	A
	5	A	A	B	B
	6	-	-	A	A
C-1	1	A	A	A	A
	2	A	A	A	A
	3	B	B	A	A
	4	A	A	A	A
	5	A	A	A	A
	6	A	A	A	A
B-6	1	D	C	AB	A
	2	AB	ABC	ABC	AB
	3	C	BC	A	A
	4	AB	AB	C	B
	5	A	A	D	B
	6	A	A	BC	A
B-5	1	A	BC	A	A
	2	A	AB	A	A
	3	A	AB	A	A
	4	A	C	B	B
	5	A	A	A	A
	6	A	A	A	A
AB	1	-	-	-	-
	2	-	-	-	-
	3	B	B	A	A
	4	A	A	A	A
	5	A	A	B	B
	6	A	A	A	A
A-1	1	A	A	A	A
	2	A	A	A	A
	3	-	-	-	-
	4	A	A	A	A
	5	A	A	B	B
	6	A	A	C	C

Table 7. (Cont'd)

Site	Cruise	Wet 403	Dry 403	Wet 274	Dry 274
A-2	1	B	B	A	A
	2	A	A	A	A
	3	B	B	A	A
	4	A	A	A	A
	5	A	A	B	B
	6	A	A	A	A
A-3	1	A	A	A	A
	2	A	A	A	A
	3	B	B	A	A
	4	A	A	A	A
	5	A	A	AB	AB
	6	A	A	B	B

Table 8. A comparison of [A] the difference between the 4 methods of reporting used to obtain the hydrocarbon levels at the 3 Deep Water Port sites during each cruise and [B] the significant difference between the levels of hydrocarbons present at the 3 Deep Water Port sites from cruise to cruise. Methods and cruises not followed by a common letter are significant at .05% level.

Site	Cruise	[A] Method of Reporting Comparison*				[B] Cruise Comparison **			
		Wet 403	Dry 403	Wet 274	Dry 274	Wet 403	Dry 403	Wet 274	Dry 274
1(H6)	1	A	A	A	A	A	A	A	A
	2	-***	-	-	-	A	A	A	AB
	3	B	C	A	A	B	B	A	AB
	4	A	AB	B	C	A	A	BC	C
	5	A	A	B	C	A	A	C	C
	6	A	A	B	C	A	A	B	B
2(B-6)	1	AB	B	A	A	D	C	AB	A
	2	A	A	A	A	AB	ABC	ABC	AB
	3	B	C	A	A	C	BC	A	A
	4	A	BC	AB	C	AB	AB	C	B
	5	A	A	B	C	A	A	D	B
	6	A	A	B	C	A	A	BC	B
3(A-2)	1	A	A	A	A	B	B	A	A
	2	A	A	A	A	A	A	A	A
	3	B	C	A	A	B	B	A	A
	4	A	A	A	A	A	A	A	A
	5	A	A	B	C	A	A	A	A
	6	A	A	B	C	A	A	B	A

* Comparisons should be made across, not down.

** Comparisons should be made down, not across.

*** Indicates no data.

Table 9. A comparison of the ratio (274/403) of the levels of hydrocarbons present in the sediment samples obtained from 3 deep water port sites during each of 6 cruises as measured using analyses at both 274 and 403 nm and reported on a dry wgt. basis.

Cruise	Sites		
	1(H-6)	2(B-6)	3(B-2)
1	0.00	0.11	0.62
2	0.00	0.55	0.00
3	0.18	0.18	0.14
4	2.58	1.35	4.12
5	178.5	15.40	6.07
6	55.6	2.7	11.17

Table 10. A comparison of the ratios (dry/wet) of the levels of hydrocarbons present in the sediments obtained from the 3 deep water port sites during each of 6 cruises as measured using excitation at 403 nm and measuring emission at 418 nm.

Cruise	DWP Sites		
	1	2	3
1	1.43	1.41	1.30
2	0.0	1.87	1.48
3	1.63	1.91	1.53
4	1.59	2.06	1.48
5	1.25	1.31	1.33
6	1.44	3.08	1.45

,

Table 11 cont.

Cruise	Sample No.	Site ID	Sample ID	Site ID	Dry 403	Dry 274	Wet 403	Wet 274	Latitude	Longitude
66.	67.	68.	69.	70.	71.	72.	73.	74.	75.	76.
77.	78.	79.	80.	81.	82.	83.	84.	85.	86.	87.
88.	89.	90.	91.	92.	93.	94.	95.	96.	97.	98.
99.	100.	101.	102.	103.	104.	105.	106.	107.	108.	109.
110.	111.	112.	113.	114.	115.	116.	117.	118.	119.	120.
121.	122.	123.	124.	125.	126.	127.	128.	129.	130.	131.
132.	133.	134.	135.	136.	137.	138.	139.	140.	141.	142.
143.	144.	145.	146.	147.	148.	149.	150.	151.	152.	153.
154.	155.	156.	157.	158.	159.	160.	161.	162.	163.	164.
165.	166.	167.	168.	169.	170.	171.	172.	173.	174.	175.
176.	177.	178.	179.	180.	181.	182.	183.	184.	185.	186.
187.	188.	189.	190.	191.	192.	193.	194.	195.	196.	197.
198.	199.	200.	201.	202.	203.	204.	205.	206.	207.	208.
209.	210.	211.	212.	213.	214.	215.	216.	217.	218.	219.
220.	221.	222.	223.	224.	225.	226.	227.	228.	229.	230.
231.	232.	233.	234.	235.	236.	237.	238.	239.	240.	241.
242.	243.	244.	245.	246.	247.	248.	249.	250.	251.	252.
253.	254.	255.	256.	257.	258.	259.	260.	261.	262.	263.
264.	265.	266.	267.	268.	269.	270.	271.	272.	273.	274.
275.	276.	277.	278.	279.	280.	281.	282.	283.	284.	285.
286.	287.	288.	289.	290.	291.	292.	293.	294.	295.	296.
297.	298.	299.	300.	301.	302.	303.	304.	305.	306.	307.
308.	309.	310.	311.	312.	313.	314.	315.	316.	317.	318.
319.	320.	321.	322.	323.	324.	325.	326.	327.	328.	329.
330.	331.	332.	333.	334.	335.	336.	337.	338.	339.	340.
341.	342.	343.	344.	345.	346.	347.	348.	349.	350.	351.
352.	353.	354.	355.	356.	357.	358.	359.	360.	361.	362.
363.	364.	365.	366.	367.	368.	369.	370.	371.	372.	373.
374.	375.	376.	377.	378.	379.	380.	381.	382.	383.	384.
385.	386.	387.	388.	389.	390.	391.	392.	393.	394.	395.
396.	397.	398.	399.	400.	401.	402.	403.	404.	405.	406.
407.	408.	409.	410.	411.	412.	413.	414.	415.	416.	417.
418.	419.	420.	421.	422.	423.	424.	425.	426.	427.	428.
429.	430.	431.	432.	433.	434.	435.	436.	437.	438.	439.
440.	441.	442.	443.	444.	445.	446.	447.	448.	449.	450.
451.	452.	453.	454.	455.	456.	457.	458.	459.	460.	461.
462.	463.	464.	465.	466.	467.	468.	469.	470.	471.	472.
473.	474.	475.	476.	477.	478.	479.	480.	481.	482.	483.
484.	485.	486.	487.	488.	489.	490.	491.	492.	493.	494.
495.	496.	497.	498.	499.	500.	501.	502.	503.	504.	505.
506.	507.	508.	509.	510.	511.	512.	513.	514.	515.	516.
517.	518.	519.	520.	521.	522.	523.	524.	525.	526.	527.
528.	529.	530.	531.	532.	533.	534.	535.	536.	537.	538.
539.	540.	541.	542.	543.	544.	545.	546.	547.	548.	549.
550.	551.	552.	553.	554.	555.	556.	557.	558.	559.	560.
561.	562.	563.	564.	565.	566.	567.	568.	569.	570.	571.
572.	573.	574.	575.	576.	577.	578.	579.	580.	581.	582.
583.	584.	585.	586.	587.	588.	589.	590.	591.	592.	593.
594.	595.	596.	597.	598.	599.	600.	601.	602.	603.	604.
605.	606.	607.	608.	609.	610.	611.	612.	613.	614.	615.
616.	617.	618.	619.	620.	621.	622.	623.	624.	625.	626.
627.	628.	629.	630.	631.	632.	633.	634.	635.	636.	637.
638.	639.	640.	641.	642.	643.	644.	645.	646.	647.	648.
649.	650.	651.	652.	653.	654.	655.	656.	657.	658.	659.
660.	661.	662.	663.	664.	665.	666.	667.	668.	669.	670.
671.	672.	673.	674.	675.	676.	677.	678.	679.	680.	681.
682.	683.	684.	685.	686.	687.	688.	689.	690.	691.	692.
693.	694.	695.	696.	697.	698.	699.	700.	701.	702.	703.
704.	705.	706.	707.	708.	709.	710.	711.	712.	713.	714.
715.	716.	717.	718.	719.	720.	721.	722.	723.	724.	725.
726.	727.	728.	729.	730.	731.	732.	733.	734.	735.	736.
737.	738.	739.	740.	741.	742.	743.	744.	745.	746.	747.
748.	749.	750.	751.	752.	753.	754.	755.	756.	757.	758.
759.	760.	761.	762.	763.	764.	765.	766.	767.	768.	769.
770.	771.	772.	773.	774.	775.	776.	777.	778.	779.	780.
781.	782.	783.	784.	785.	786.	787.	788.	789.	790.	791.
792.	793.	794.	795.	796.	797.	798.	799.	800.	801.	802.
803.	804.	805.	806.	807.	808.	809.	810.	811.	812.	813.
814.	815.	816.	817.	818.	819.	820.	821.	822.	823.	824.
825.	826.	827.	828.	829.	830.	831.	832.	833.	834.	835.
836.	837.	838.	839.	840.	841.	842.	843.	844.	845.	846.
847.	848.	849.	850.	851.	852.	853.	854.	855.	856.	857.
858.	859.	860.	861.	862.	863.	864.	865.	866.	867.	868.
869.	870.	871.	872.	873.	874.	875.	876.	877.	878.	879.
880.	881.	882.	883.	884.	885.	886.	887.	888.	889.	890.
891.	892.	893.	894.	895.	896.	897.	898.	899.	900.	901.
902.	903.	904.	905.	906.	907.	908.	909.	910.	911.	912.
913.	914.	915.	916.	917.	918.	919.	920.	921.	922.	923.
924.	925.	926.	927.	928.	929.	930.	931.	932.	933.	934.
935.	936.	937.	938.	939.	940.	941.	942.	943.	944.	945.
946.	947.	948.	949.	950.	951.	952.	953.	954.	955.	956.
957.	958.	959.	960.	961.	962.	963.	964.	965.	966.	967.
968.	969.	970.	971.	972.	973.	974.	975.	976.	977.	978.
979.	980.	981.	982.	983.	984.	985.	986.	987.	988.	989.
990.	991.	992.	993.	994.	995.	996.	997.	998.	999.	1000.

Table 11 cont.

Cruise	Sample No.	Site ID	Sample ID	Site ID	Dry 403	Dry 274	Wet 403	Wet 274	Latitude	Longitude
146.	147.	148.	149.	150.	151.	152.	153.	154.	155.	156.
157.	158.	159.	160.	161.	162.	163.	164.	165.	166.	167.
168.	169.	170.	171.	172.	173.	174.	175.	176.	177.	178.
179.	180.	181.	182.	183.	184.	185.	186.	187.	188.	189.
190.	191.	192.	193.	194.	195.	196.	197.	198.	199.	200.
201.	202.	203.	204.	205.	206.	207.	208.	209.	210.	211.
212.	213.	214.	215.	216.	217.	218.	219.	220.	221.	222.
223.	224.	225.	226.	227.	228.	229.	230.	231.	232.	233.
234.	235.	236.	237.	238.	239.	240.	241.	242.	243.	244.
245.	246.	247.	248.	249.	250.	251.	252.	253.	254.	255.
256.	257.	258.	259.	260.	261.	262.	263.	264.	265.	266.
267.	268.	269.	270.	271.	272.	273.	274.	275.	276.	277.
278.	279.	280.	281.	282.	283.	284.	285.	286.	287.	288.
289.	290.	291.	292.	293.	294.	295.	296.	297.	298.	299.
300.	301.	302.	303.	304.	305.	306.	307.	308.	309.	310.
311.	312.	313.	314.	315.	316.	317.	318.	319.	320.	321.
322.	323.	324.	325.	326.	327.	328.	329.	330.	331.	332.
333.	334.	335.	336.	337.	338.	339.	340.	341.	342.	343.
344.	345.	346.	347.	348.	349.	350.	351.	352.	353.	354.
355.	356.	357.	358.	359.	360.	361.	362.	363.	364.	365.
366.	367.	368.	369.	370.	371.	372.	373.	374.	375.	376.
377.	378.	379.	380.	381.	382.	383.	384.	385.	386.	387.
388.	389.	390.	391.	392.	393.	394.	395.	396.	397.	398.
399.	400.	401.	402.	403.	404.	405.	406.	407.	408.	409.
410.	411.	412.	413.	414.	415.	416.	417.	418.	419.	420.
421.	422.	423.	424.	425.	426.	427.	428.	429.	430.	431.
432.	433.	434.	435.	436.	437.	438.	439.	440.	441.	442.
443.	444.	445.	446.	447.	448.	449.	450.	451.	452.	453.
454.	455.	456.	457.	458.	459.	460.	461.	462.	463.	464.
465.	466.	467.	468.	469.	470.	471.	472.	473.	474.	475.
476.	477.	478.	479.	480.	481.	482.	483.	484.	485.	486.
487.	488.	489.	490.	491.	492.	493.	494.	495.	496.	497.
498.	499.	500.	501.	502.	503.	504.	505.	506.	507.	508.
509.	510.	511.	512.	513.	514.	515.	516.	517.	518.	519.
520.	521.	522.	523.	524.	525.	526.	527.	528.	529.	530.
531.	532.	533.	534.	535.	536.	537.	538.	539.	540.	541.
542.	543.	544.	545.	546.	547.	548.	549.	550.	551.	552.
553.	554.	555.	556.	557.	558.	559.	560.	561.	562.	563.
564.	565.	566.	567.	568.	569.	570.	571.	572.	573.	574.
575.	576.	577.	578.	579.	580.	581.	582.	583.	584.	585.
586.	587.	588.	589.	590.	591.	592.	593.	594.	595.	596.
597.	598.	599.	600.	601.	602.	603.	604.	605.	606.	607.
608.	609.	610.	611.	612.	613.	614.	615.	616.	617.	618.
619.	620.	621.	622.	623.	624.	625.	626.	627.	628.	629.
630.	631.	632.	633.	634.	635.	636.	637.	638.	639.	640.
641.	642.	643.	644.	645.	646.	647.	648.	649.	650.	651.
652.	653.	654.	655.	656.	657.	658.	659.	660.	661.	662.
663.	664.	665.	666.	667.	668.	669.	670.	671.	672.	673.
674.	675.	676.	677.	678.	679.	680.	681.	682.	683.	684.
685.	686.	687.	688.	689.	690.	691.	692.	693.	694.	695.
696.	697.	698.	699.	700.	701.	702.	703.	704.	705.	706.
707.	708.	709.	710.	711.	712.	713.	714.	715.	716.	717.
718.	719.	720.	721.	722.	723.	724.	725.	726.	727.	728.
729.	730.	731.	732.	733.	734.	735.	736.	737.	738.	739.
740.	741.	742.	743.	744.	745.	746.	747.	748.	749.	750.
751.	752.	753.	754.	755.	756.	757.	758.	759.	760.	761.
762.	763.	764.	765.	766.	767.	768.	769.	770.	771.	772.
773.	774.	775.	776.	777.	778.	779.	780.	781.	782.	783.
784.	785.	786.	787.	788.	789.	790.	791.	792.	793.	794.
795.	796.	797.	798.	799.	800.	801.	802.	803.	804.	805.
806.	807.	808.	809.	810.	811.	812.	813.	814.	815.	816.
817.	818.	819.	820.	821.	822.	823.	824.	825.	826.	827.
828.	829.	830.	831.	832.	833.	834.	835.	836.	837.	838.
839.	840.	841.	842.	843.	844.	845.	846.	847.	848.	849.
850.	851.	852.	853.	854.	855.	856.	857.	858.	859.	860.
861.	862.	863.	864.	865.	866.	867.	868.	869.	870.	871.
872.	873.	874.	875.	876.	877.	878.	879.	880.	881.	882.
883.	884.	885.	886.	887.	888.	889.	890.	891.	892.	893.
894.	895.	896.	897.	898.	899.	900.	901.	902.	903.	904.
905.	906.	907.	908.	909.	910.	911.	912.	913.	914.	915.
916.	917.	918.	919.	920.	921.	922.	923.	924.	925.	926.
927.	928.	929.	930.	931.	932.	933.	934.	935.	936.	937.
938.	939.	940.	941.	942.	943.	944.	945.	946.	947.	948.
949.	950.	951.	952.	953.	954.	955.	956.	957.	958.	959.
960.	961.	962.	963.	964.	965.	966.	967.	968.	969.	970.
971.	972.	973.	974.	975.	976.	977.	978.	979.	980.	981.
982.	983.	984.	985.	986.	987.	988.	989.	990.	991.	992.
993.	994.	995.	996.	997.	998.	999.	1000.			

Table 11 cont.

[illegible]

Table 11 cont.

Cruise	Sample No.	Site ID	Sample ID	Site ID	Dry 403	Dry 274	Wet 403	Wet 274	Latitude	Longitude
306	307	308	309	310	311	312	313	314	315	316
317	318	319	320	321	322	323	324	325	326	327
328	329	330	331	332	333	334	335	336	337	338
339	340	341	342	343	344	345	346	347	348	349
350	351	352	353	354	355	356	357	358	359	360
361	362	363	364	365	366	367	368	369	370	371
372	373	374	375	376	377	378	379	380	381	382
383	384	385	386	387	388	389	390	391	392	393
394	395	396	397	398	399	400	401	402	403	404
405	406	407	408	409	410	411	412	413	414	415
416	417	418	419	420	421	422	423	424	425	426
427	428	429	430	431	432	433	434	435	436	437
438	439	440	441	442	443	444	445	446	447	448
449	450	451	452	453	454	455	456	457	458	459
460	461	462	463	464	465	466	467	468	469	470
471	472	473	474	475	476	477	478	479	480	481
482	483	484	485	486	487	488	489	490	491	492
493	494	495	496	497	498	499	500	501	502	503
504	505	506	507	508	509	510	511	512	513	514
515	516	517	518	519	520	521	522	523	524	525
526	527	528	529	530	531	532	533	534	535	536
537	538	539	540	541	542	543	544	545	546	547
548	549	550	551	552	553	554	555	556	557	558
559	560	561	562	563	564	565	566	567	568	569
570	571	572	573	574	575	576	577	578	579	580
581	582	583	584	585	586	587	588	589	590	591
592	593	594	595	596	597	598	599	600	601	602
603	604	605	606	607	608	609	610	611	612	613
614	615	616	617	618	619	620	621	622	623	624
625	626	627	628	629	630	631	632	633	634	635
636	637	638	639	640	641	642	643	644	645	646
647	648	649	650	651	652	653	654	655	656	657
658	659	660	661	662	663	664	665	666	667	668
669	670	671	672	673	674	675	676	677	678	679
680	681	682	683	684	685	686	687	688	689	690
691	692	693	694	695	696	697	698	699	700	701
702	703	704	705	706	707	708	709	710	711	712
713	714	715	716	717	718	719	720	721	722	723
724	725	726	727	728	729	730	731	732	733	734
735	736	737	738	739	740	741	742	743	744	745
746	747	748	749	750	751	752	753	754	755	756
757	758	759	760	761	762	763	764	765	766	767
768	769	770	771	772	773	774	775	776	777	778
779	780	781	782	783	784	785	786	787	788	789
790	791	792	793	794	795	796	797	798	799	800
801	802	803	804	805	806	807	808	809	810	811
812	813	814	815	816	817	818	819	820	821	822
823	824	825	826	827	828	829	830	831	832	833
834	835	836	837	838	839	840	841	842	843	844
845	846	847	848	849	850	851	852	853	854	855

[illegible]

Table 11 cont.

[illegible]

[illegible]

Table 11 cont.

[illegible]

Table 11 cont.

	Cruise	Sample No.	Site ID	Sample ID	Site ID	Dry 403	Dry 274	Wet 403	Wet 274	Latitude	Longitude
706.	+	+	+	+	+	+	+	+	+	+	+
707.	+	+	+	+	+	+	+	+	+	+	+
708.	+	+	+	+	+	+	+	+	+	+	+
709.	+	+	+	+	+	+	+	+	+	+	+
710.	+	+	+	+	+	+	+	+	+	+	+
711.	+	+	+	+	+	+	+	+	+	+	+
712.	+	+	+	+	+	+	+	+	+	+	+
713.	+	+	+	+	+	+	+	+	+	+	+
714.	+	+	+	+	+	+	+	+	+	+	+
715.	+	+	+	+	+	+	+	+	+	+	+
716.	+	+	+	+	+	+	+	+	+	+	+
717.	+	+	+	+	+	+	+	+	+	+	+
718.	+	+	+	+	+	+	+	+	+	+	+
719.	+	+	+	+	+	+	+	+	+	+	+
720.	+	+	+	+	+	+	+	+	+	+	+
721.	+	+	+	+	+	+	+	+	+	+	+
722.	+	+	+	+	+	+	+	+	+	+	+
723.	+	+	+	+	+	+	+	+	+	+	+
724.	+	+	+	+	+	+	+	+	+	+	+
725.	+	+	+	+	+	+	+	+	+	+	+
726.	+	+	+	+	+	+	+	+	+	+	+
727.	+	+	+	+	+	+	+	+	+	+	+
728.	+	+	+	+	+	+	+	+	+	+	+
729.	+	+	+	+	+	+	+	+	+	+	+
730.	+	+	+	+	+	+	+	+	+	+	+
731.	+	+	+	+	+	+	+	+	+	+	+
732.	+	+	+	+	+	+	+	+	+	+	+
733.	+	+	+	+	+	+	+	+	+	+	+
734.	+	+	+	+	+	+	+	+	+	+	+
735.	+	+	+	+	+	+	+	+	+	+	+
736.	+	+	+	+	+	+	+	+	+	+	+
737.	+	+	+	+	+	+	+	+	+	+	+
738.	+	+	+	+	+	+	+	+	+	+	+
739.	+	+	+	+	+	+	+	+	+	+	+
740.	+	+	+	+	+	+	+	+	+	+	+
741.	+	+	+	+	+	+	+	+	+	+	+
742.	+	+	+	+	+	+	+	+	+	+	+
743.	+	+	+	+	+	+	+	+	+	+	+
744.	+	+	+	+	+	+	+	+	+	+	+
745.	+	+	+	+	+	+	+	+	+	+	+
746.	+	+	+	+	+	+	+	+	+	+	+
747.	+	+	+	+	+	+	+	+	+	+	+
748.	+	+	+	+	+	+	+	+	+	+	+
749.	+	+	+	+	+	+	+	+	+	+	+
750.	+	+	+	+	+	+	+	+	+	+	+
751.	+	+	+	+	+	+	+	+	+	+	+
752.	+	+	+	+	+	+	+	+	+	+	+
753.	+	+	+	+	+	+	+	+	+	+	+
754.	+	+	+	+	+	+	+	+	+	+	+
755.	+	+	+	+	+	+	+	+	+	+	+
756.	+	+	+	+	+	+	+	+	+	+	+
757.	+	+	+	+	+	+	+	+	+	+	+
758.	+	+	+	+	+	+	+	+	+	+	+
759.	+	+	+	+	+	+	+	+	+	+	+
760.	+	+	+	+	+	+	+	+	+	+	+
761.	+	+	+	+	+	+	+	+	+	+	+
762.	+	+	+	+	+	+	+	+	+	+	+
763.	+	+	+	+	+	+	+	+	+	+	+
764.	+	+	+	+	+	+	+	+	+	+	+
765.	+	+	+	+	+	+	+	+	+	+	+
766.	+	+	+	+	+	+	+	+	+	+	+
767.	+	+	+	+	+	+	+	+	+	+	+
768.	+	+	+	+	+	+	+	+	+	+	+
769.	+	+	+	+	+	+	+	+	+	+	+
770.	+	+	+	+	+	+	+	+	+	+	+
771.	+	+	+	+	+	+	+	+	+	+	+
772.	+	+	+	+	+	+	+	+	+	+	+
773.	+	+	+	+	+	+	+	+	+	+	+
774.	+	+	+	+	+	+	+	+	+	+	+
775.	+	+	+	+	+	+	+	+	+	+	+
776.	+	+	+	+	+	+	+	+	+	+	+
777.	+	+	+	+	+	+	+	+	+	+	+
778.	+	+	+	+	+	+	+	+	+	+	+
779.	+	+	+	+	+	+	+	+	+	+	+
780.	+	+	+	+	+	+	+	+	+	+	+
781.	+	+	+	+	+	+	+	+	+	+	+
782.	+	+	+	+	+	+	+	+	+	+	+
783.	+	+	+	+	+	+	+	+	+	+	+
784.	+	+	+	+	+	+	+	+	+	+	+
785.	+	+	+	+	+	+	+	+	+	+	+

[illegible]

B-25

Table 11 cont.

[illegible]

Table 11 cont.

[illegible]

11006	11007	11008	11009	11010	11011	11012	11013	11014	11015	11016	11017	11018	11019	11020	11021	11022	11023	11024	11025	11026	11027	11028	11029	11030	11031	11032	11033	11034	11035	11036	11037	11038	11039	11040	11041	11042	11043	11044	11045	11046	11047	11048	11049	11050	11051	11052	11053	11054	11055	11056	11057	11058	11059	11060	11061	11062	11063	11064	11065	11066	11067	11068	11069	11070	11071	11072	11073	11074	11075	11076	11077	11078	11079	11080	11081	11082	11083	11084	11085	11086	11087	11088	11089	11090	11091	11092	11093	11094	11095	11096	11097	11098	11099	11100	11101	11102	11103	11104	11105	11106	11107	11108	11109	11110	11111	11112	11113	11114	11115	11116	11117	11118	11119	11120	11121	11122	11123	11124	11125	11126	11127	11128	11129	11130	11131	11132	11133	11134	11135	11136	11137	11138	11139	11140	11141	11142	11143	11144	11145	11146	11147	11148	11149	11150	11151	11152	11153	11154	11155	11156	11157	11158	11159	11160	11161	11162	11163	11164	11165	11166	11167	11168	11169	11170	11171	11172	11173	11174	11175	11176	11177	11178	11179	11180	11181	11182	11183	11184	11185	11186	11187	11188	11189	11190	11191	11192	11193	11194	11195	11196	11197	11198	11199	11200	11201	11202	11203	11204	11205	11206	11207	11208	11209	11210	11211	11212	11213	11214	11215	11216	11217	11218	11219	11220	11221	11222	11223	11224	11225	11226	11227	11228	11229	11230	11231	11232	11233	11234	11235	11236	11237	11238	11239	11240	11241	11242	11243	11244	11245	11246	11247	11248	11249	11250	11251	11252	11253	11254	11255	11256	11257	11258	11259	11260	11261	11262	11263	11264	11265	11266	11267	11268	11269	11270	11271	11272	11273	11274	11275	11276	11277	11278	11279	11280	11281	11282	11283	11284	11285	11286	11287	11288	11289	11290	11291	11292	11293	11294	11295	11296	11297	11298	11299	11300	11301	11302	11303	11304	11305	11306	11307	11308	11309	11310	11311	11312	11313	11314	11315	11316	11317	11318	11319	11320	11321	11322	11323	11324	11325	11326	11327	11328	11329	11330	11331	11332	11333	11334	11335	11336	11337	11338	11339	11340	11341	11342	11343	11344	11345	11346	11347	11348	11349	11350	11351	11352	11353	11354	11355	11356	11357	11358	11359	11360	11361	11362	11363	11364	11365	11366	11367	11368	11369	11370	11371	11372	11373	11374	11375	11376	11377	11378	11379	11380	11381	11382	11383	11384	11385	11386	11387	11388	11389	11390	11391	11392	11393	11394	11395	11396	11397	11398	11399	11400	11401	11402	11403	11404	11405	11406	11407	11408	11409	11410	11411	11412	11413	11414
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Table 11 cont.

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Table 11 cont.

Cruise	Sample No.	Site ID	Sample ID	Site ID	Dry 403	Dry 274	Wet 403	Wet 274	Latitude	Longitude
1266.										
1267.										
1268.										
1269.										
1270.										
1271.										
1272.										
1273.										
1274.										
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1283.										
1284.										
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1292.										
1293.										
1294.										
1295.										
1296.										
1297.										
1298.										
1299.										
1300.										
1301.										
1302.										
1303.										
1304.										
1305.										
1306.										
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1309.										
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1349.										
1350.										
1351.										
1352.										
1353.										
1354.										
1355.										

Table 11 cont.

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